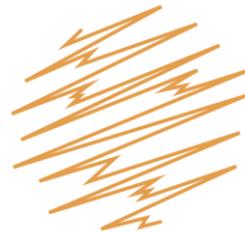


Deep learning for prestack strong scattered noise suppression

Dawei Liu and Mauricio D. Sacchi



UNIVERSITY OF
ALBERTA



SIGNAL
ANALYSIS &
IMAGING GROUP



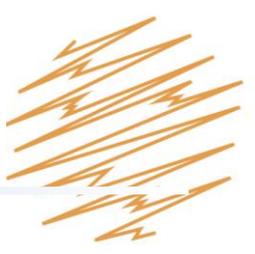
OUTLINE



- Introduction
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- Acknowledgement



INTRODUCTION



Benefits of Prestack Data

- Velocity analysis
- AVO analysis
- Fracture prediction
- lithology prediction
- ...

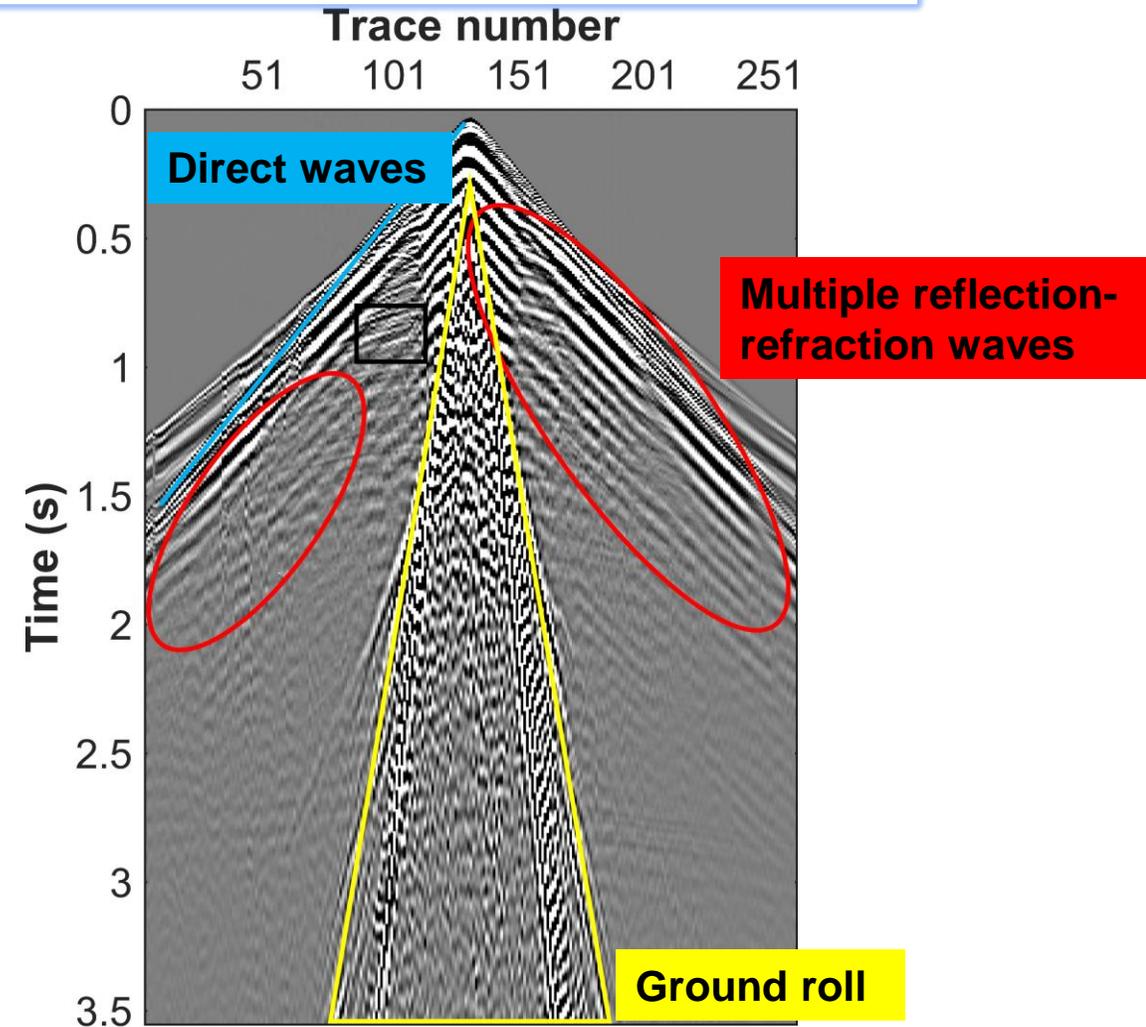
INTRODUCTION



Benefits of Prestack Data

- Velocity analysis
- AVO analysis
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- lithology prediction
- ...

Problem: Low SNR



A prestack Shot gather



CONVENTIONAL METHODS



Prior knowledge

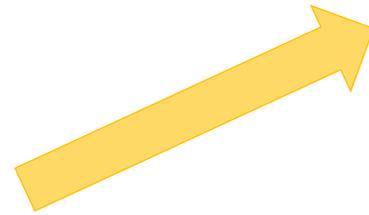




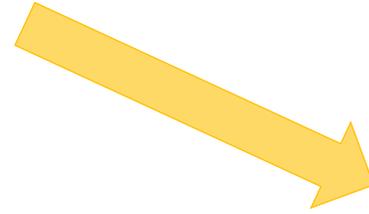
CONVENTIONAL METHODS



Prior knowledge



Signal



Noise



CONVENTIONAL METHODS



•Filtering methods

- High-pass and f–k filtering
(Embree et al., 1963; Gelisli and Karsli, 1988; Treitel et al., 1967)
- prediction filtering and f-x decon
(Gulunay 1986; Canales, 1984)
- Wavelet Transform Filtering
(Deighan and Watts, 1997; Zhang and Ulrych, 2003)
- S and x-f-k transforms (Askari and Siahkoochi, 2008)

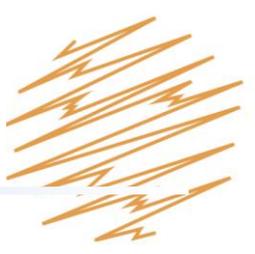
•Sparsity representation

- Wavelet transform (Chen et al., 2017)
- Curvelet transform
(Yarham et al., 2006; Yarham and Hermann et al., 2008;
Naghizadeh and Sacchi, 2018)
- Ridgelet transform
(Chen et al., 2007)





CONVENTIONAL METHODS



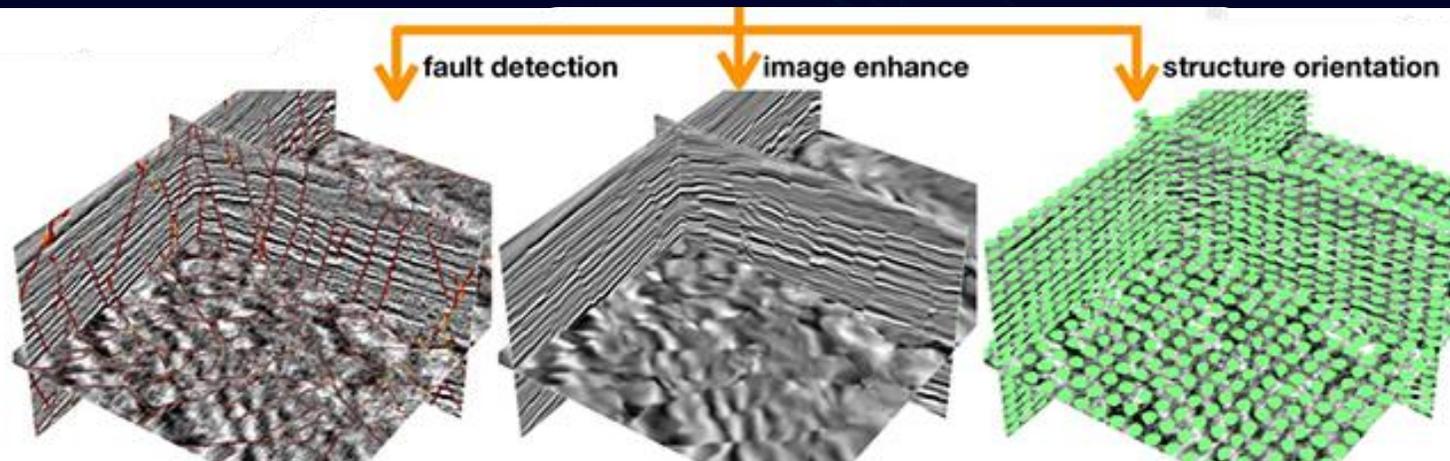
- **Filtering methods**
- **Sparsity representation**
- **Low-rank representation**
 - SVD (Trickett, 2002; Cary and Zhang, 2009; da Silva et al., 2016)
 - Multichannel Singular Spectrum Analysis (Chiu, 2013)
 - Nuclear norm minimization (Kreimer et al., 2013; Li et al., 2017)
 -



DEEP LEARNING-BASED METHODS



DEEP LEARNING-BASED METHODS





DEEP LEARNING-BASED METHODS



- **Unsupervised learning**

Prior knowledge



Network structure



• Unsupervised learning

- ❑ Sparse autoencoder (Zhang et al., 2019)
- ❑ Deep prior (Liu et al., 2020)
- ❑ Deep skip autoencoder (Yang et al., 2021;)

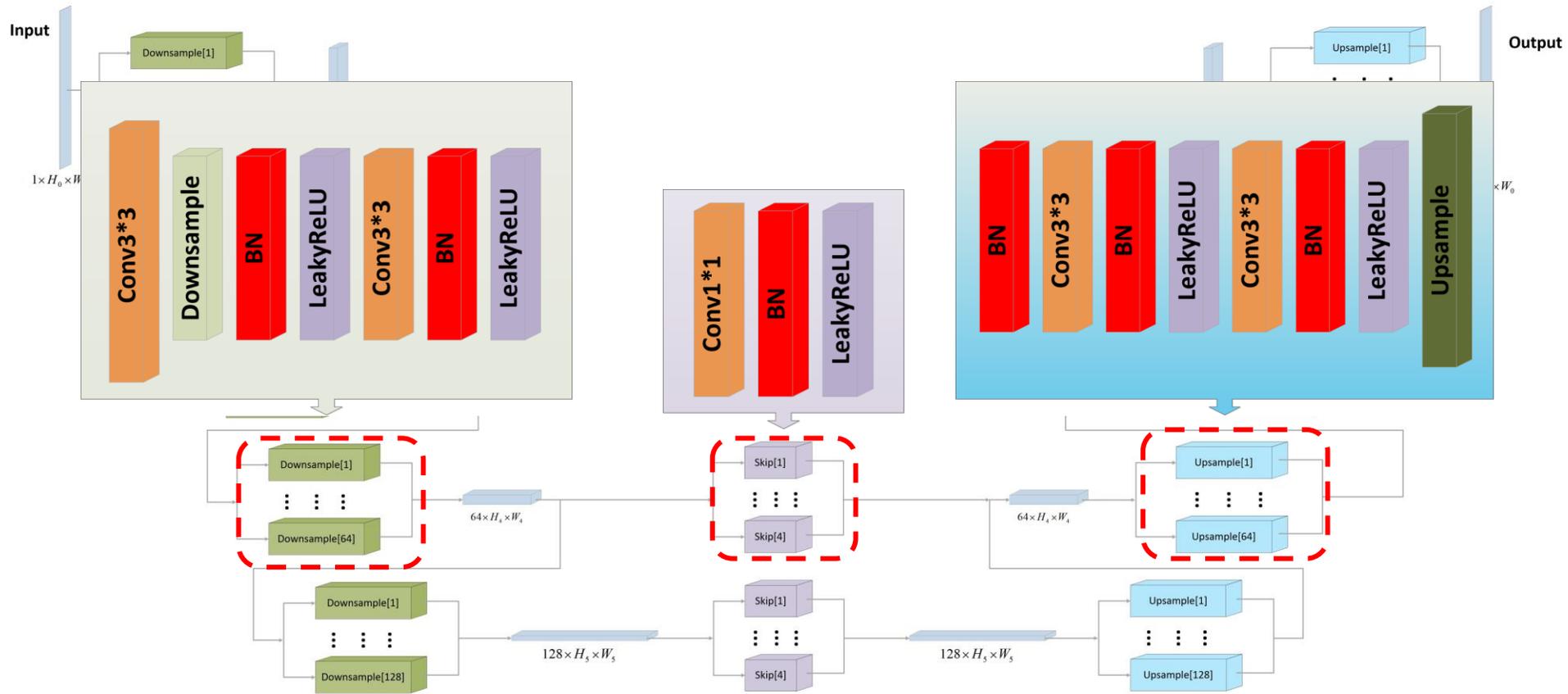
.....

Prior knowledge

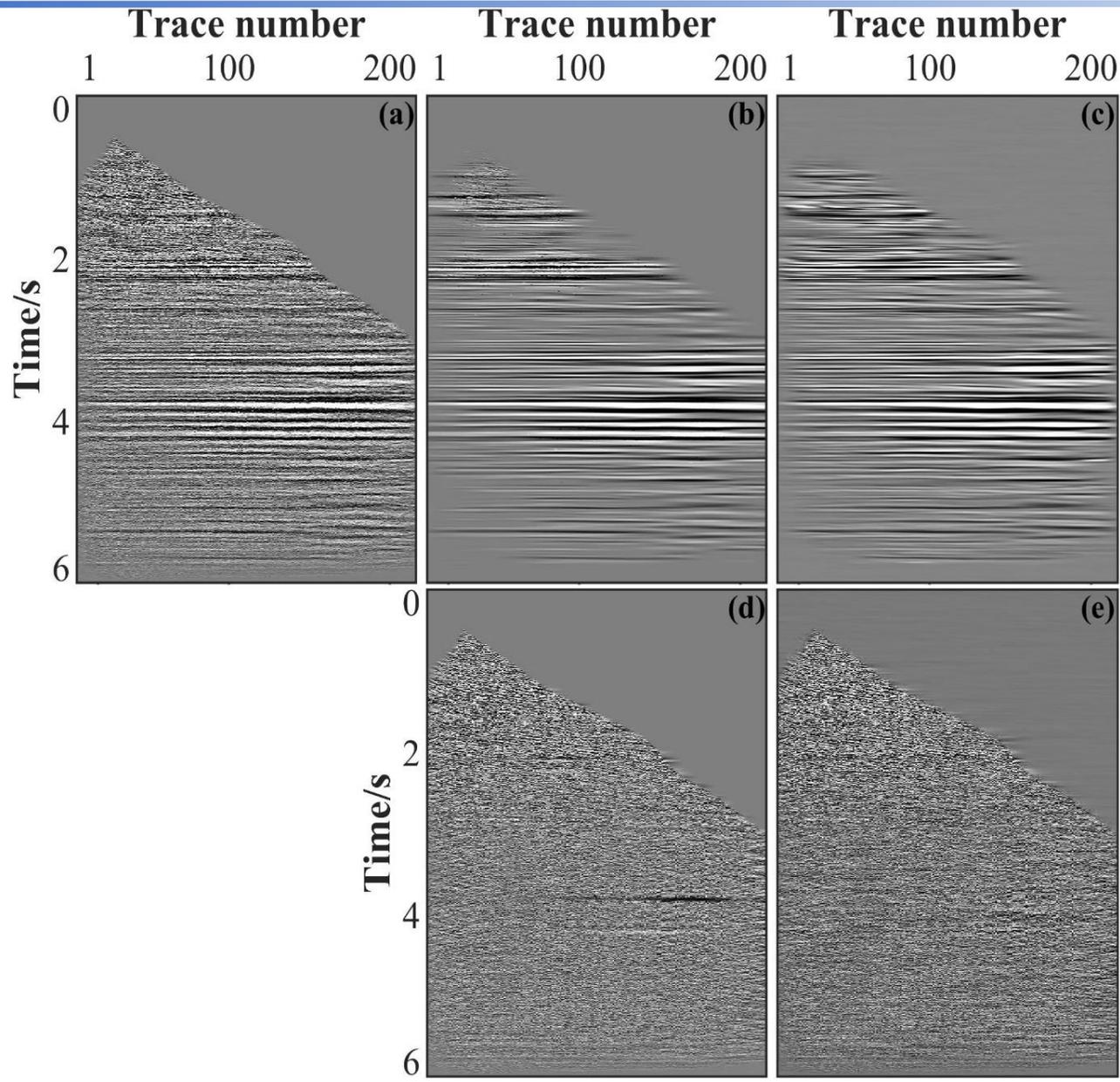


Network structure

DEEP LEARNING-BASED METHODS



Network architecture



Comparison of denoising results of actual seismic data.

(a) Noisy CRP gather.

(b) Results obtained by DDTF.

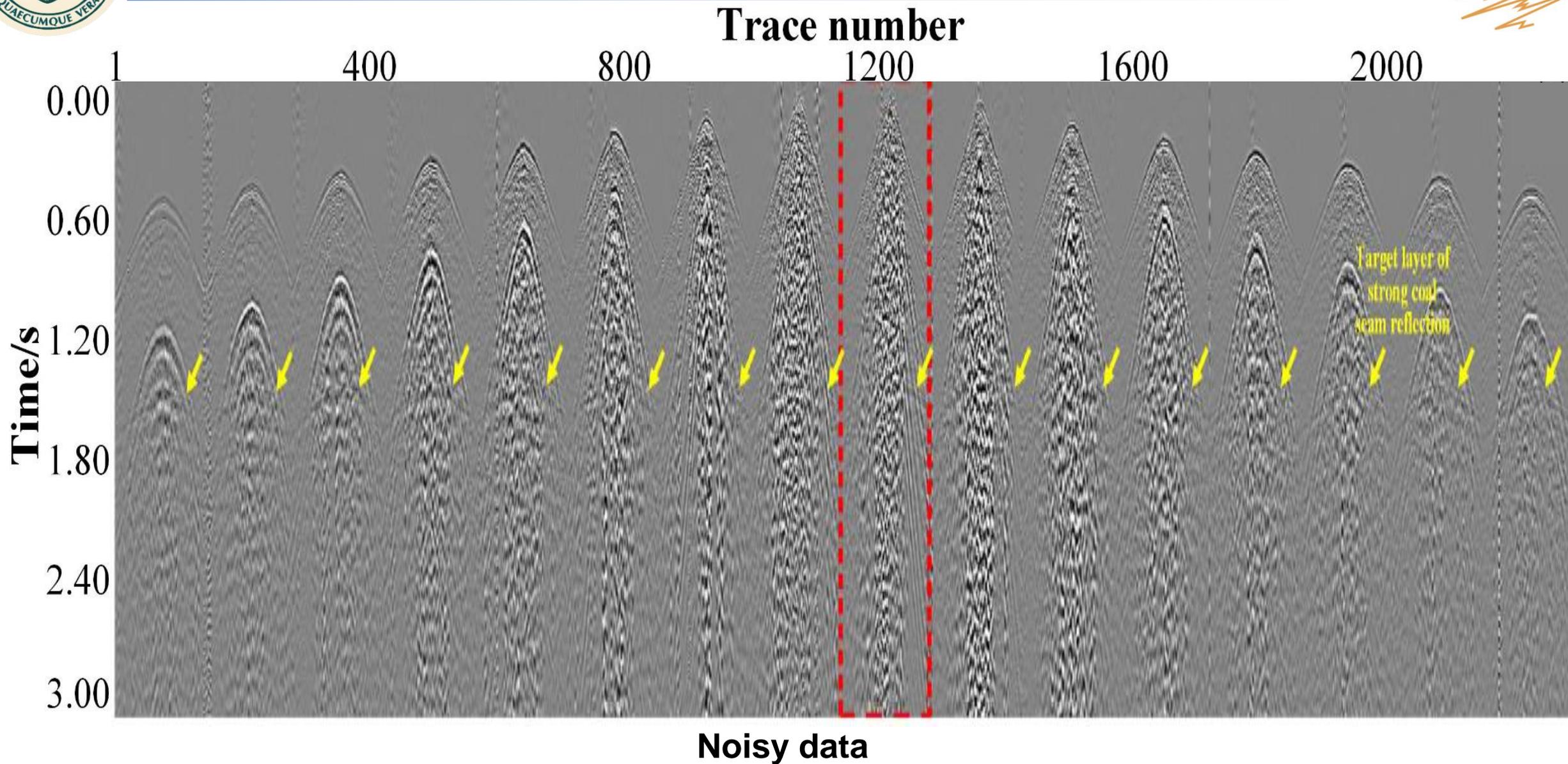
(c) Results obtained by our method.

(d) Removed noise by DDTF.

(e) Removed noise by our method.

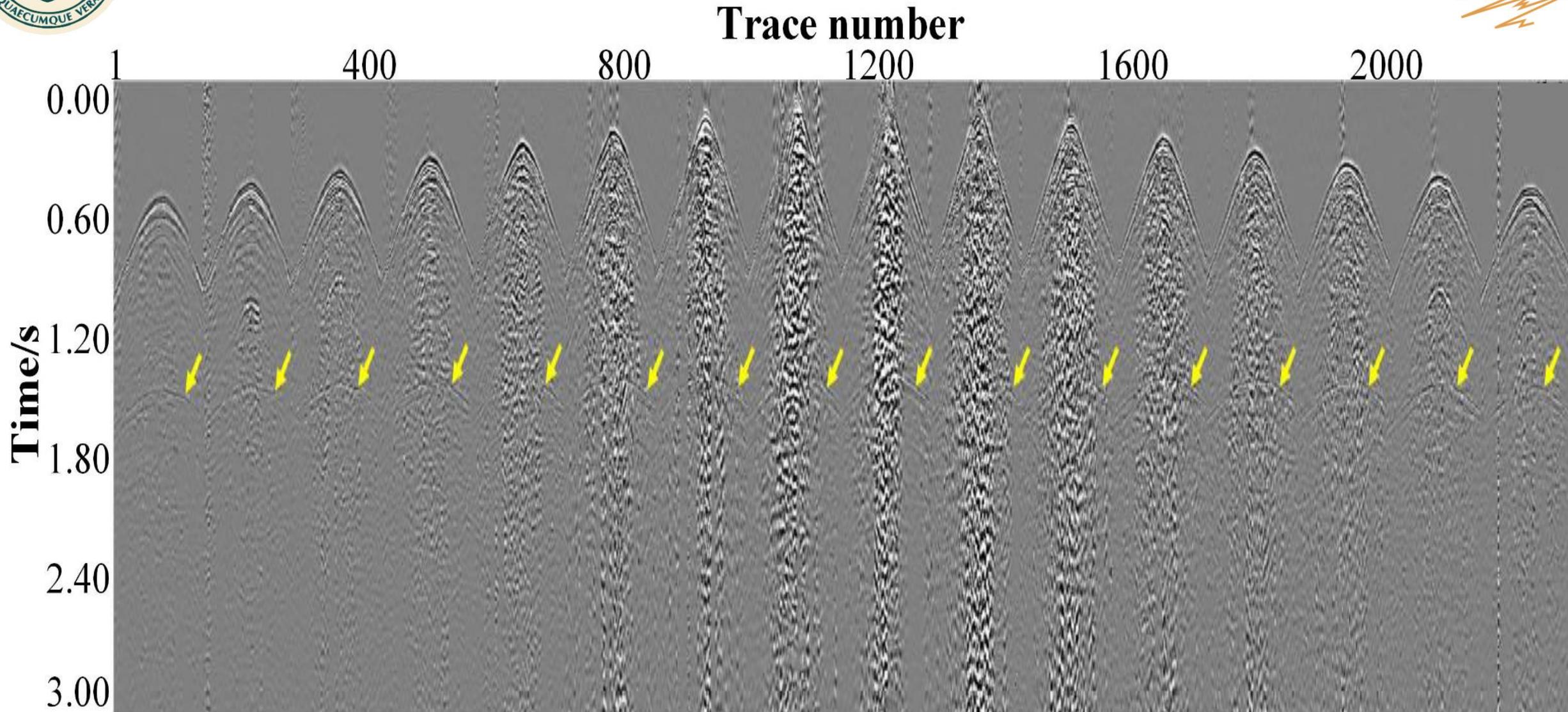


DEEP LEARNING-BASED METHODS





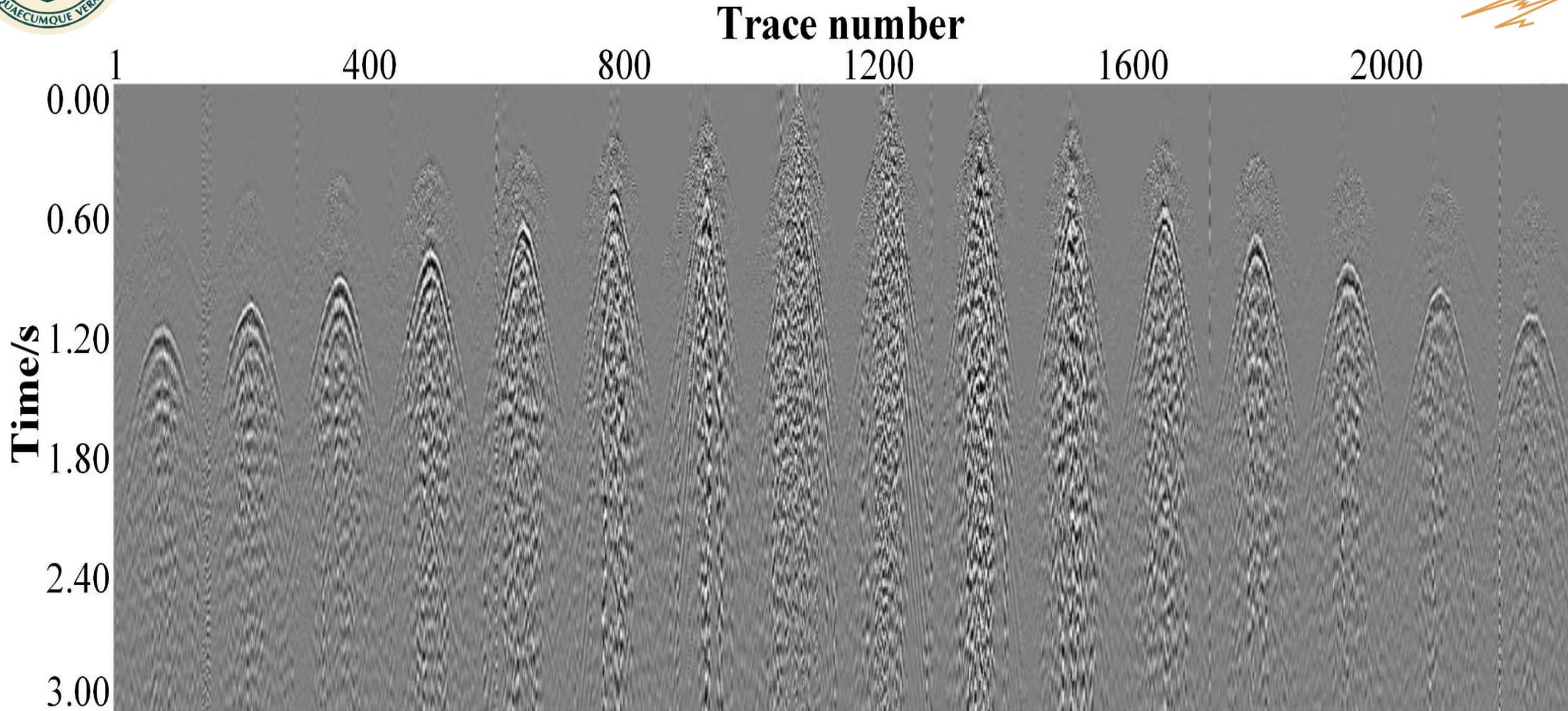
DEEP LEARNING-BASED METHODS



Denoised by the unsupervised method



DEEP LEARNING-BASED METHODS



Removed ground roll and scattered noise.

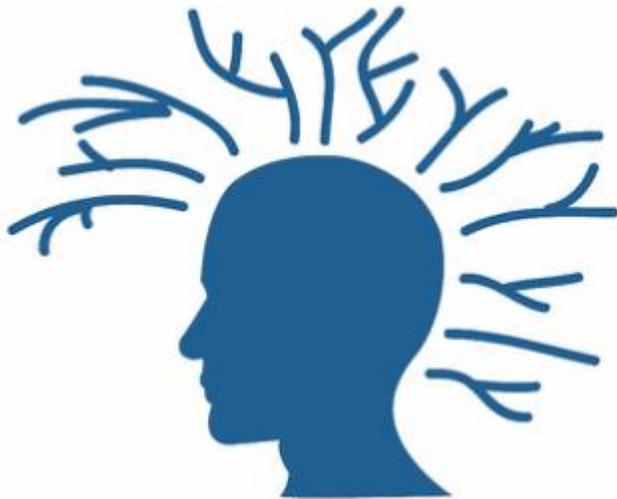


DEEP LEARNING-BASED METHODS



- Unsupervised learning
- Supervised learning

Prior knowledge



Training data



- **Unsupervised learning**

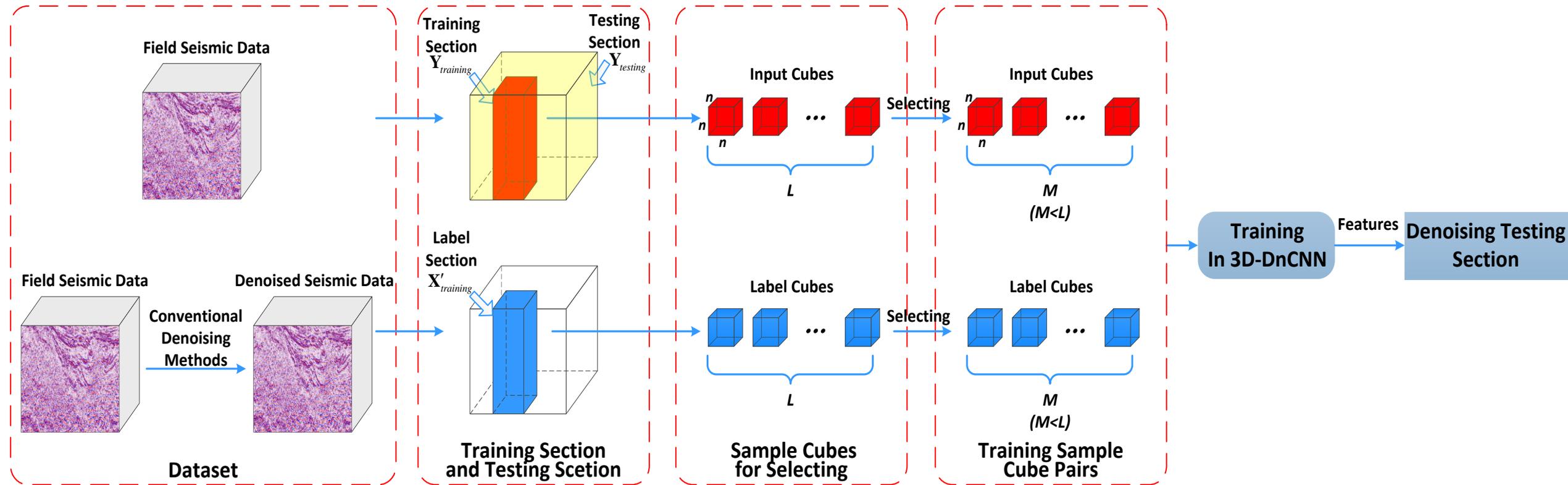
- **Supervised learning**

- DnCNN (Li et al., 2019; Liu et al., 2019)
- U-net (Sun et al., 2020; Wang et al., 2021)
- Generative adversarial network
(Kaur et al., 2019; Yu et al., 2019; Yuan et al., 2020)

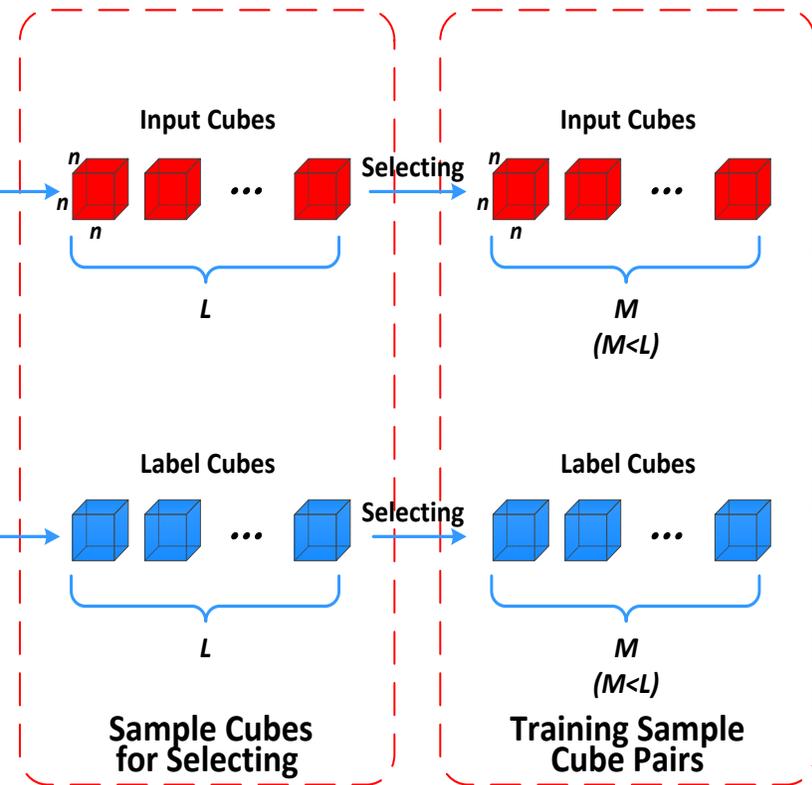
Prior knowledge

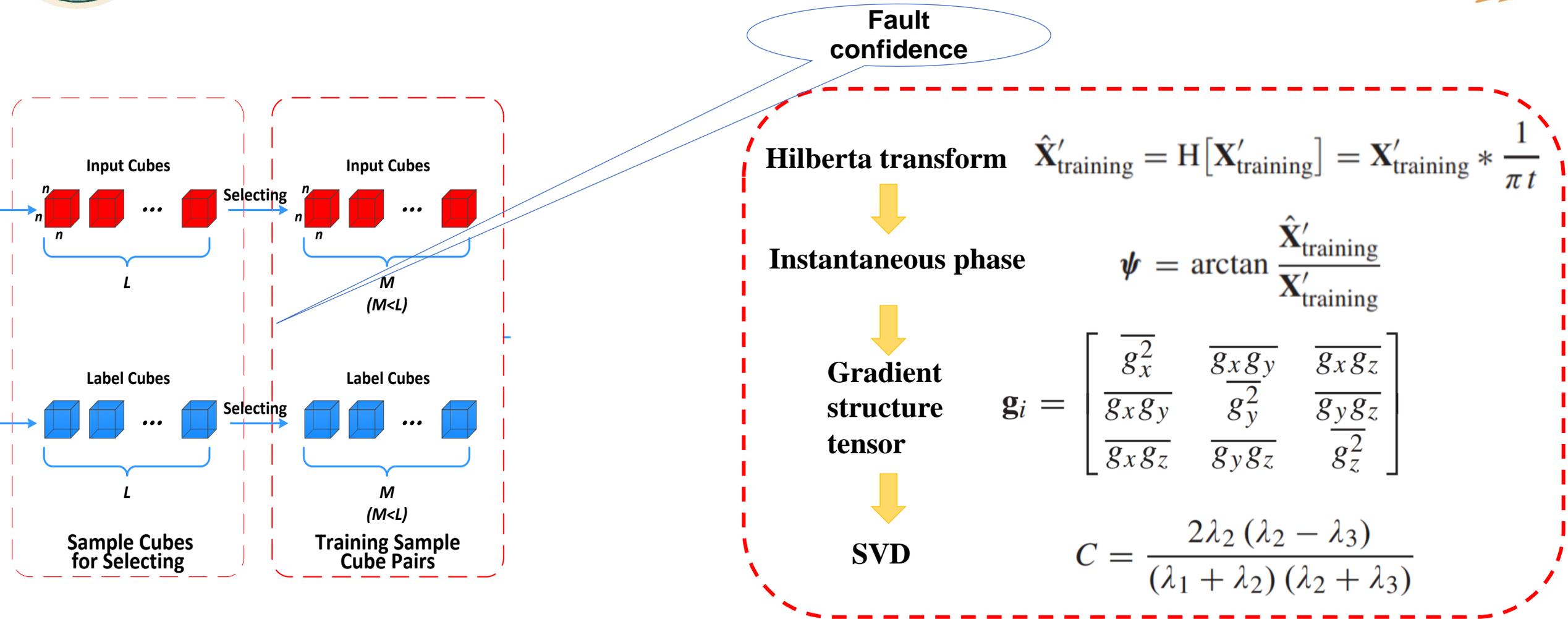


Training data



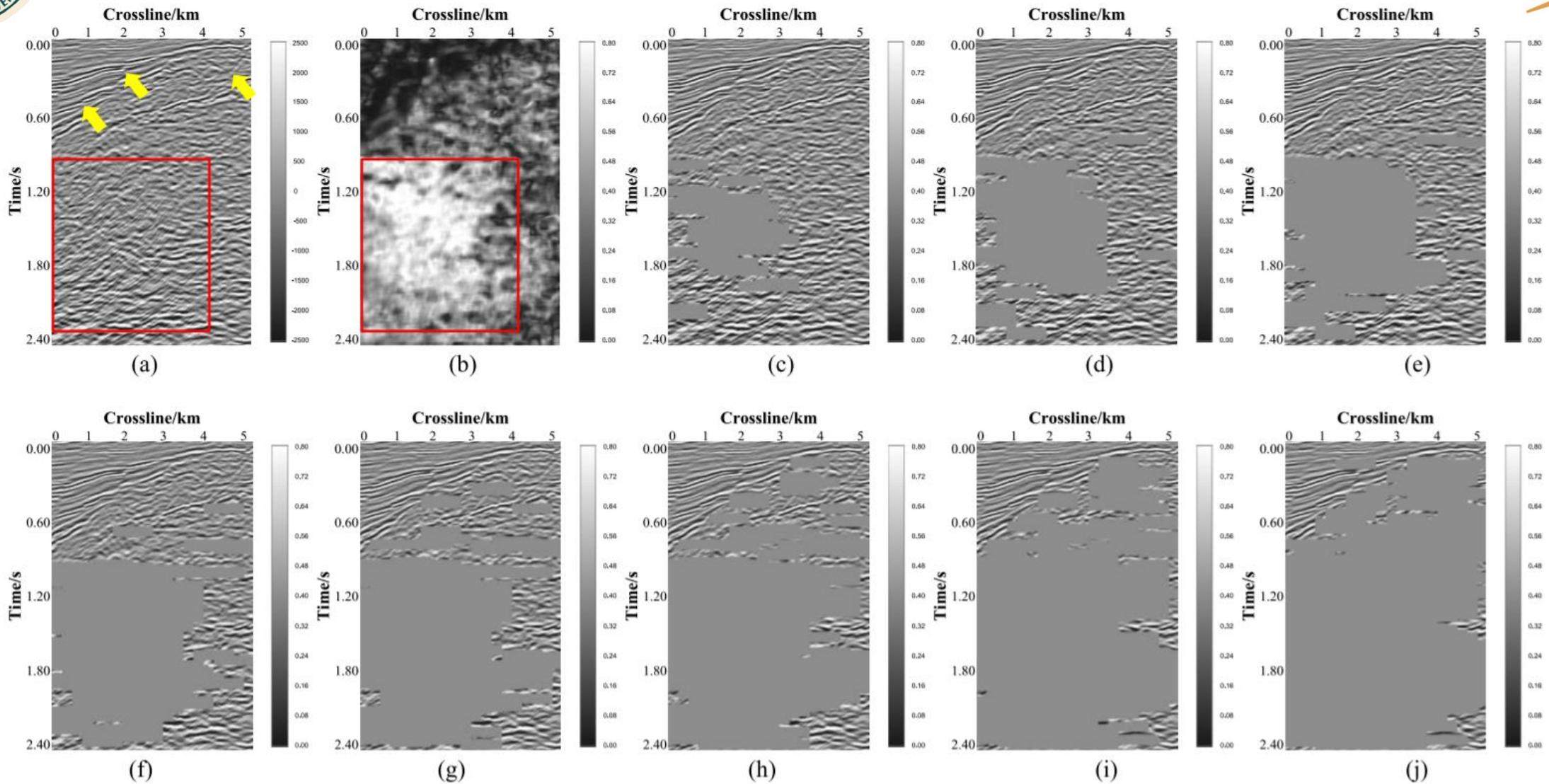
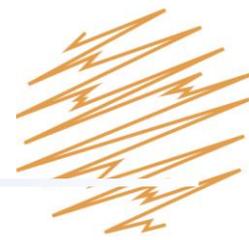
Flow chart of constructing training samples.



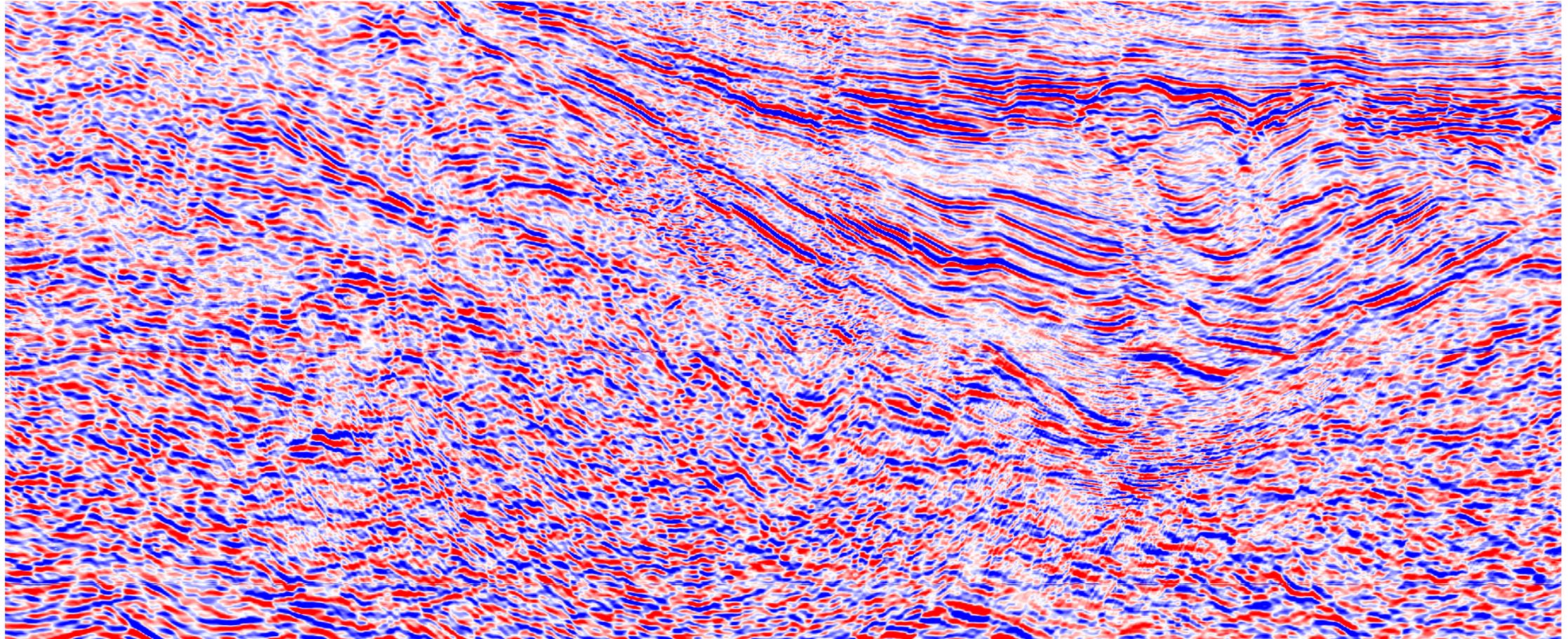


Flow chart of **selecting** training samples.

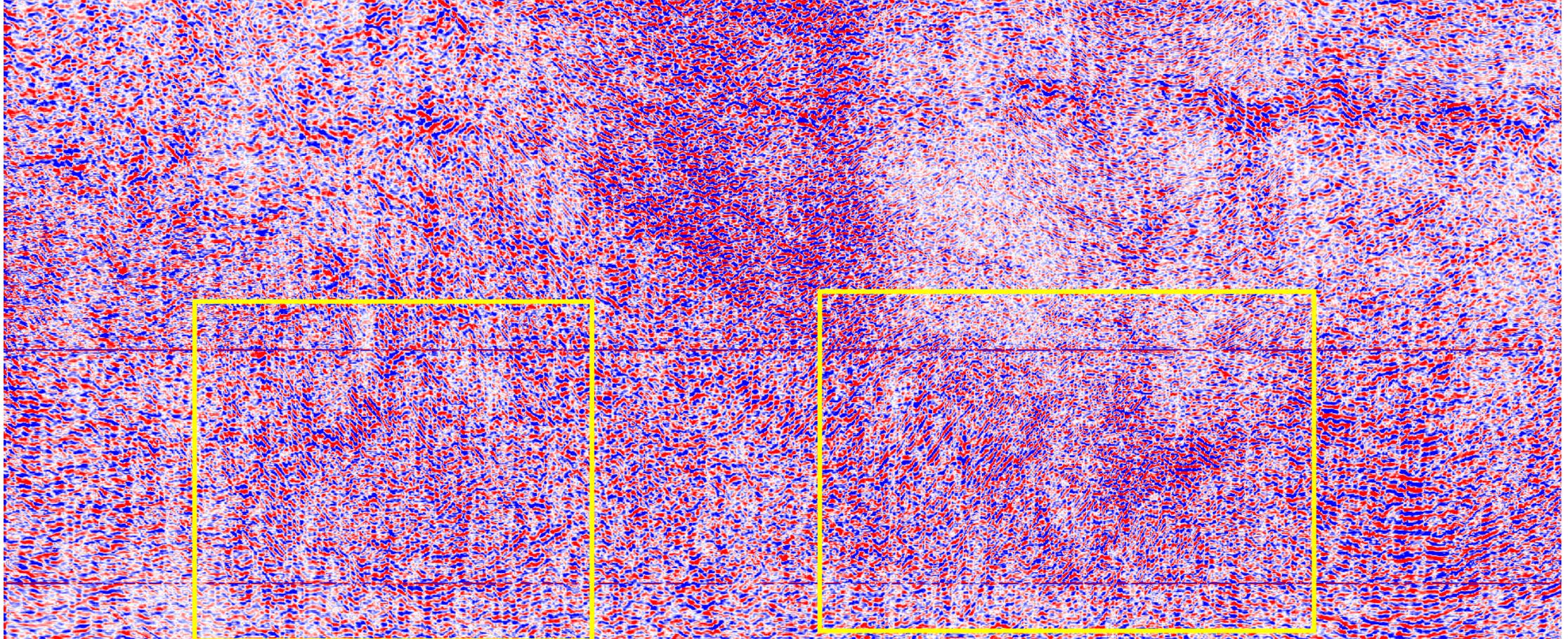
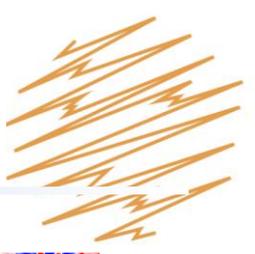
DEEP LEARNING-BASED METHODS



Seismic sections obtained by different fault confidence thresholds.



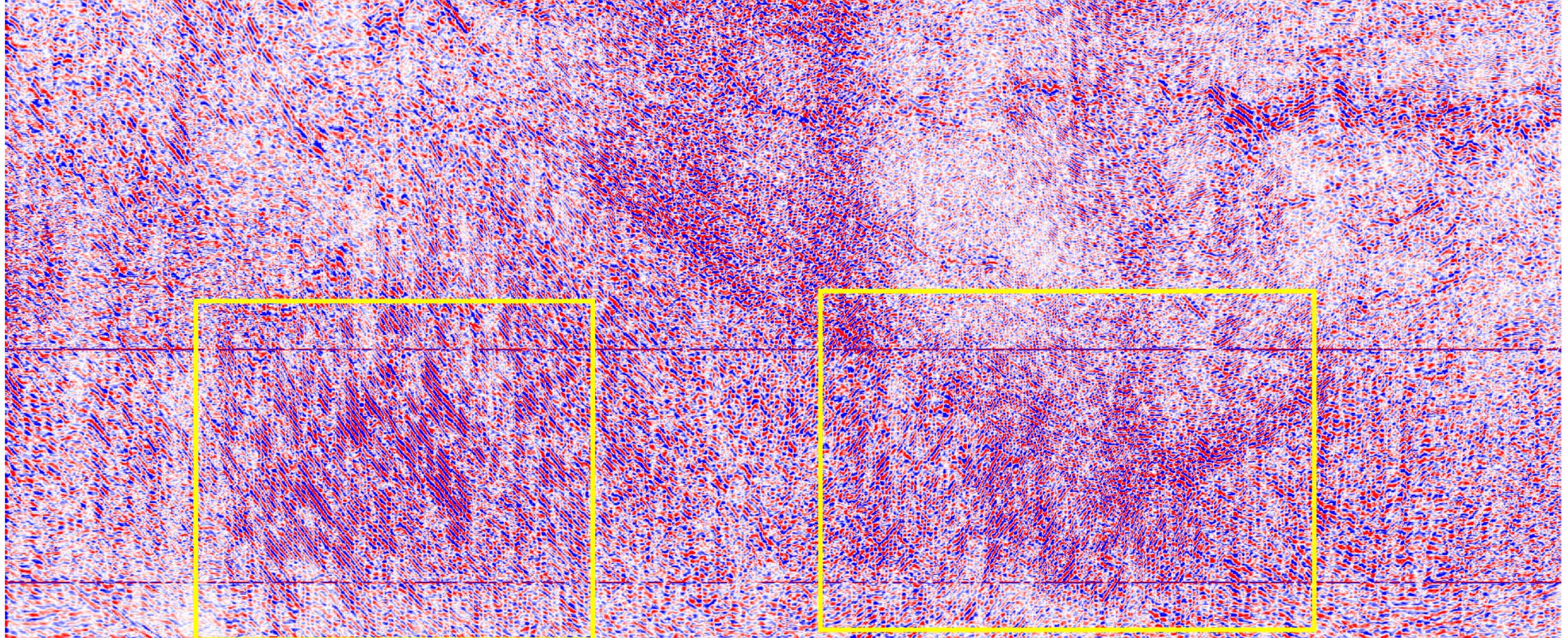
Original Inline section.



Removed arc-like imaging noise by the conventional method.

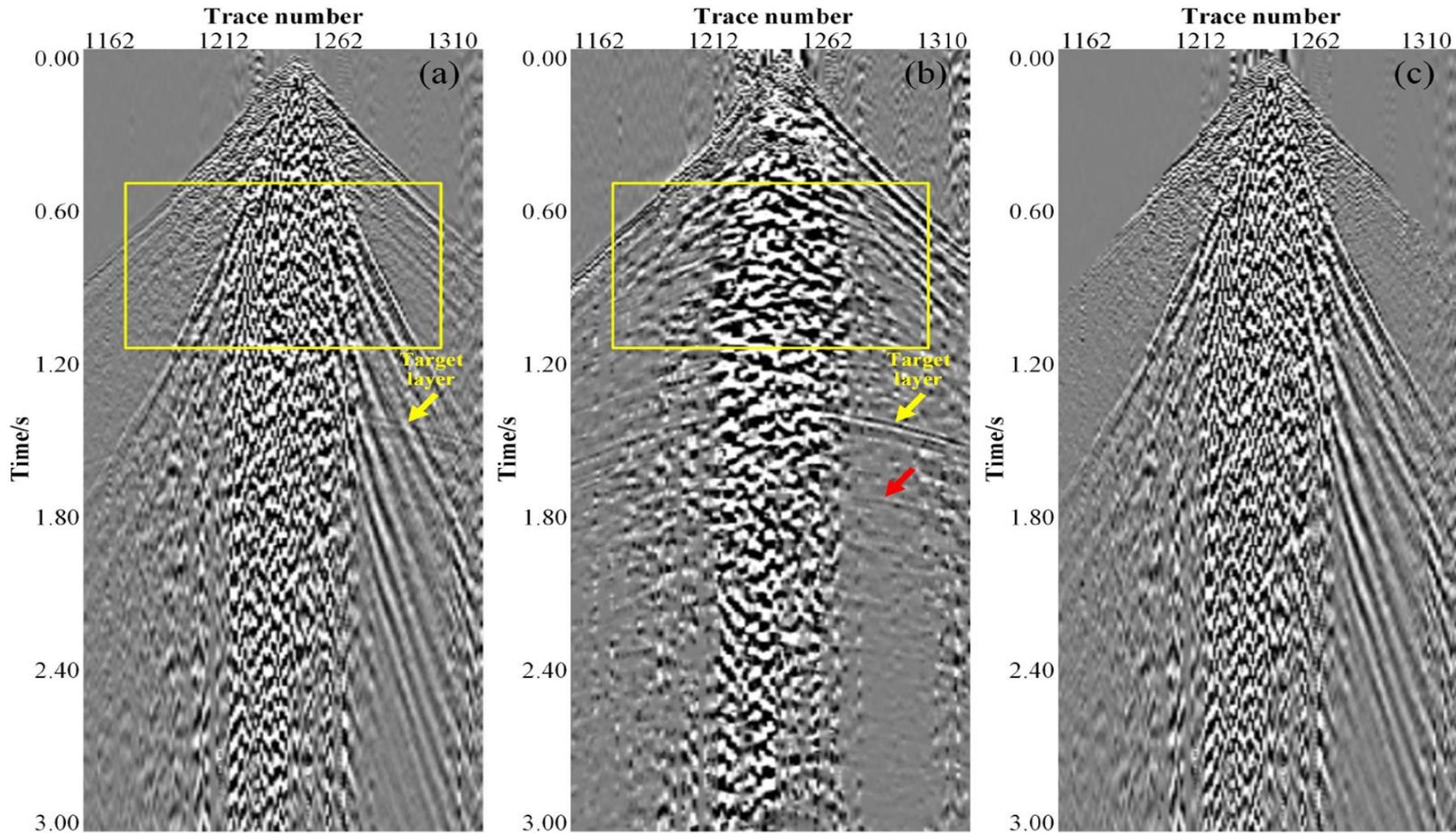


DEEP LEARNING-BASED METHODS



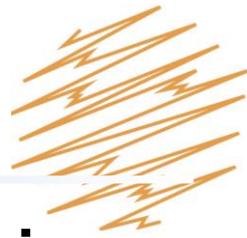
Removed arc-like imaging noise by our method.

Our concerns

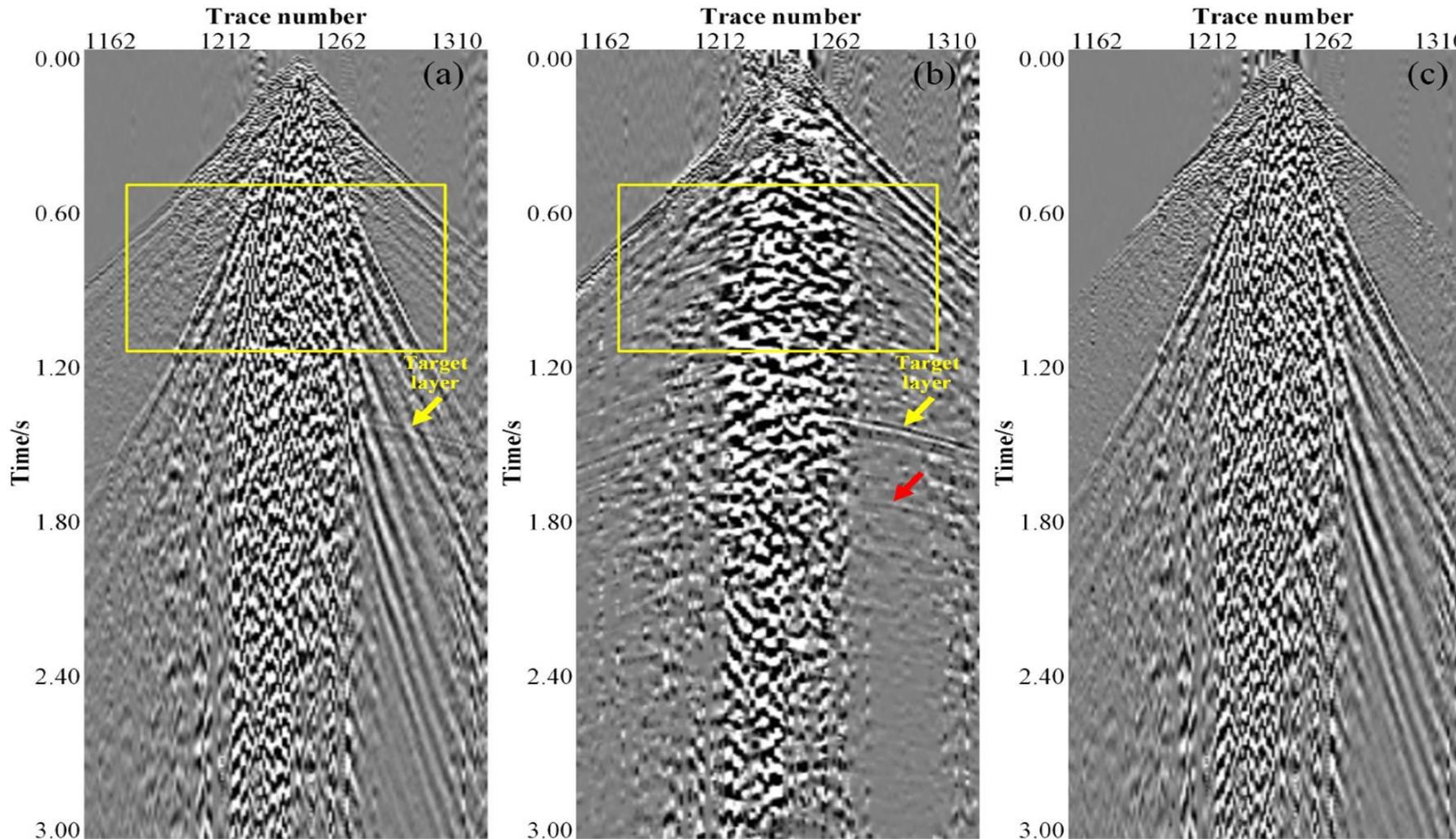


Prestack data is hard to train using networks.

Our concerns

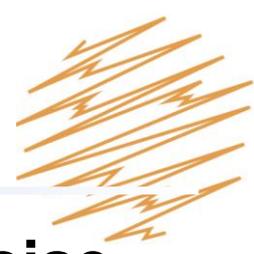


- Can deep learning be applied to prestack strong scattered noise suppression? Especially in near-offset land seismic data.

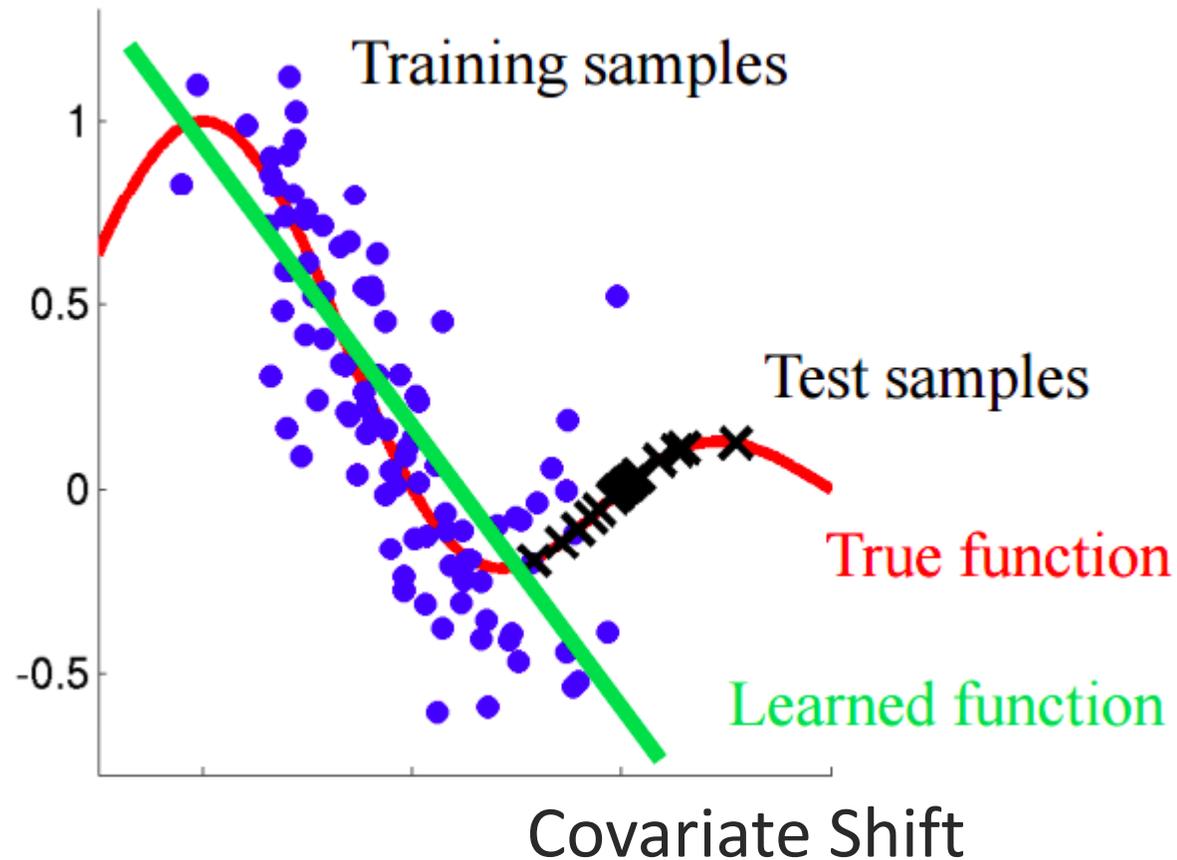




Our concerns

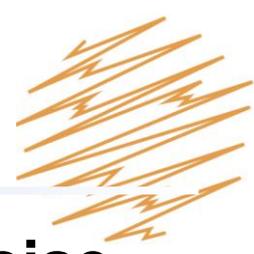


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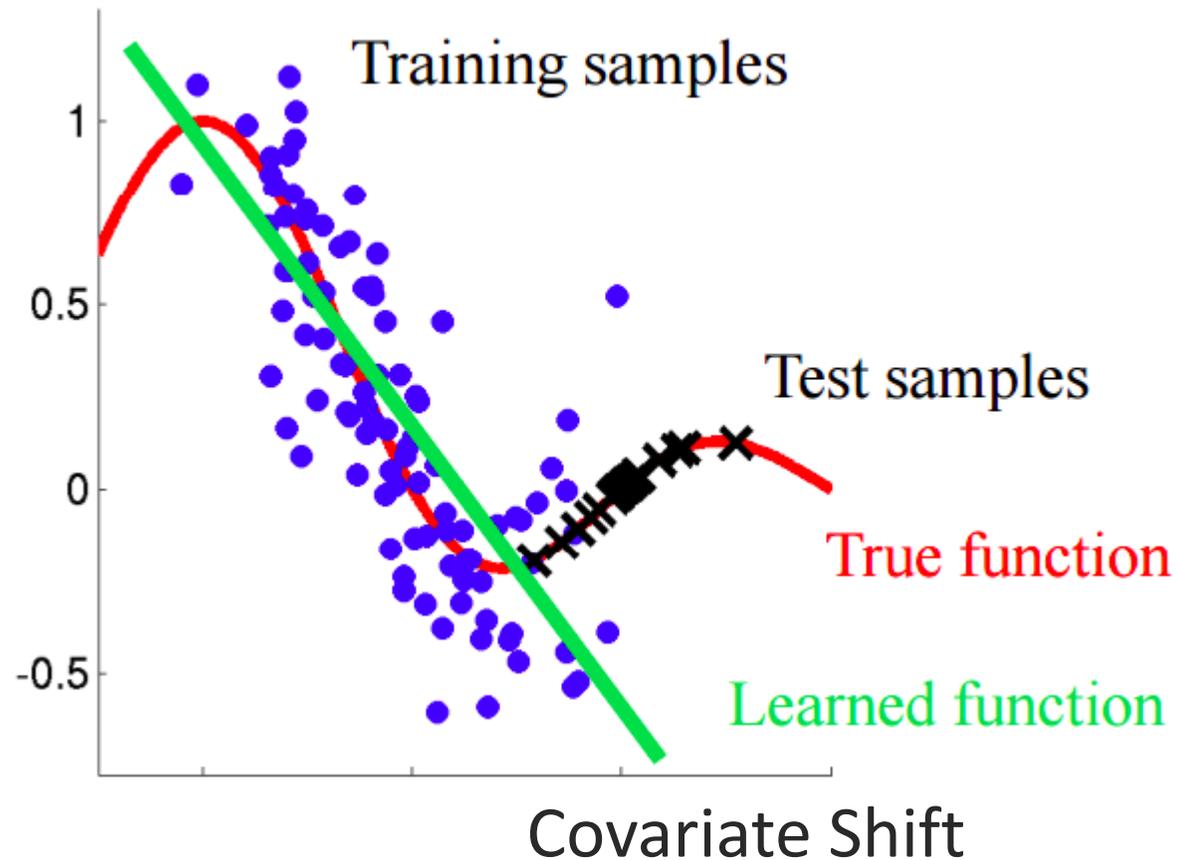




Our concerns



- Can deep learning be applied to prestack strong scattered noise suppression? Especially in near-offset land seismic data.
- What domain is better for prestack data using deep learning?





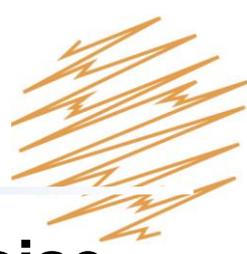
Our concerns



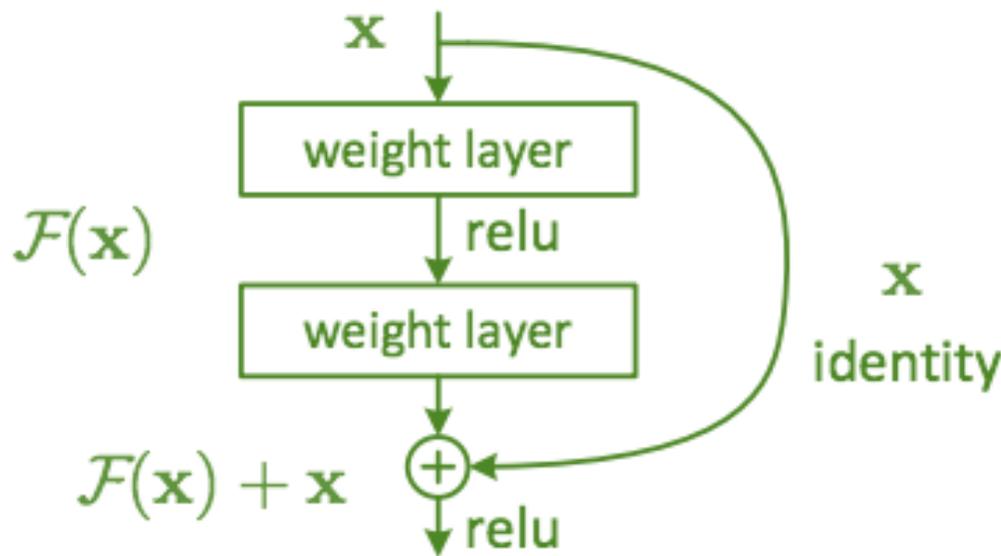
- **Can deep learning be applied to prestack strong scattered noise suppression? Especially in near-offset land seismic data.**
- **What domain is better for deep learning?**
- **Learning noise or useful signals with the network?**



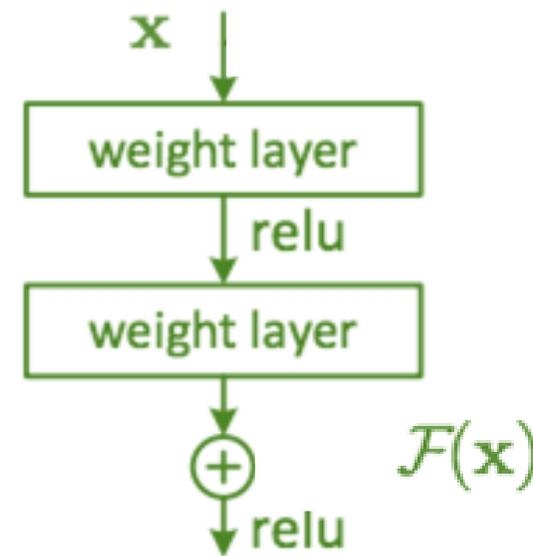
Our concerns



- Can deep learning be applied to prestack strong scattered noise suppression? Especially in near-offset land seismic data.
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- Learning noise or useful signals with the network?



Residual learning.



Direct signal learning.



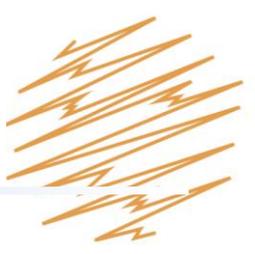
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MODEL FORMULATION



We model the seismic data, denoted by a vector $\mathbf{y} \in \psi = \mathbb{R}^m$, as a superposition of reflections and noise:

$$\mathbf{y} = \mathbf{x} + \mathbf{n},$$

where $\mathbf{x} \in \chi = \mathbb{R}^m$ represents useful signals and \mathbf{n} represents scattered and random noise.



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Given a large number of training sample pairs containing noisy input and clean labels

$$(\mathbf{y}_i, \mathbf{x}_i) \sim (\mathbf{Y}, \mathbf{X}) = (\mathbf{X} + \mathbf{N}, \mathbf{X}), \quad i = 1, \dots, K$$



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By network training, deep learning aim to find the regression function

$$h^* = \operatorname{argmin}_h \mathbb{E}_{\mathbf{X}, \mathbf{N}} \{L(h(\mathbf{X} + \mathbf{N}), \mathbf{X})\},$$

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Pixel-wise mean square error is the loss function

$$L(h(\mathbf{X} + \mathbf{N}), \mathbf{X}) = \|\mathbf{h}(\mathbf{X} + \mathbf{N}) - \mathbf{X}\|_2^2,$$

or

$$L(h(\mathbf{X} + \mathbf{N}), \mathbf{N}) = \|\mathbf{h}(\mathbf{X} + \mathbf{N}) - \mathbf{N}\|_2^2.$$



MODEL FORMULATION



Since the joint distribution function is unknown, the expectation is estimated by the empirical risk as follows

$$\theta^* = \operatorname{argmin}_{\theta} \sum_{i=1}^N \|f_{\theta}(y_i) - x_i\|_2^2,$$

or

$$\theta^* = \operatorname{argmin}_{\theta} \sum_{i=1}^N \|f_{\theta}(y_i) - (y_i - x_i)\|_2^2.$$



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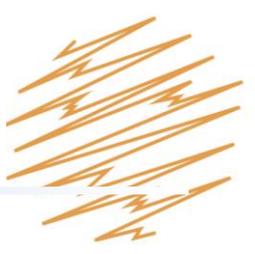
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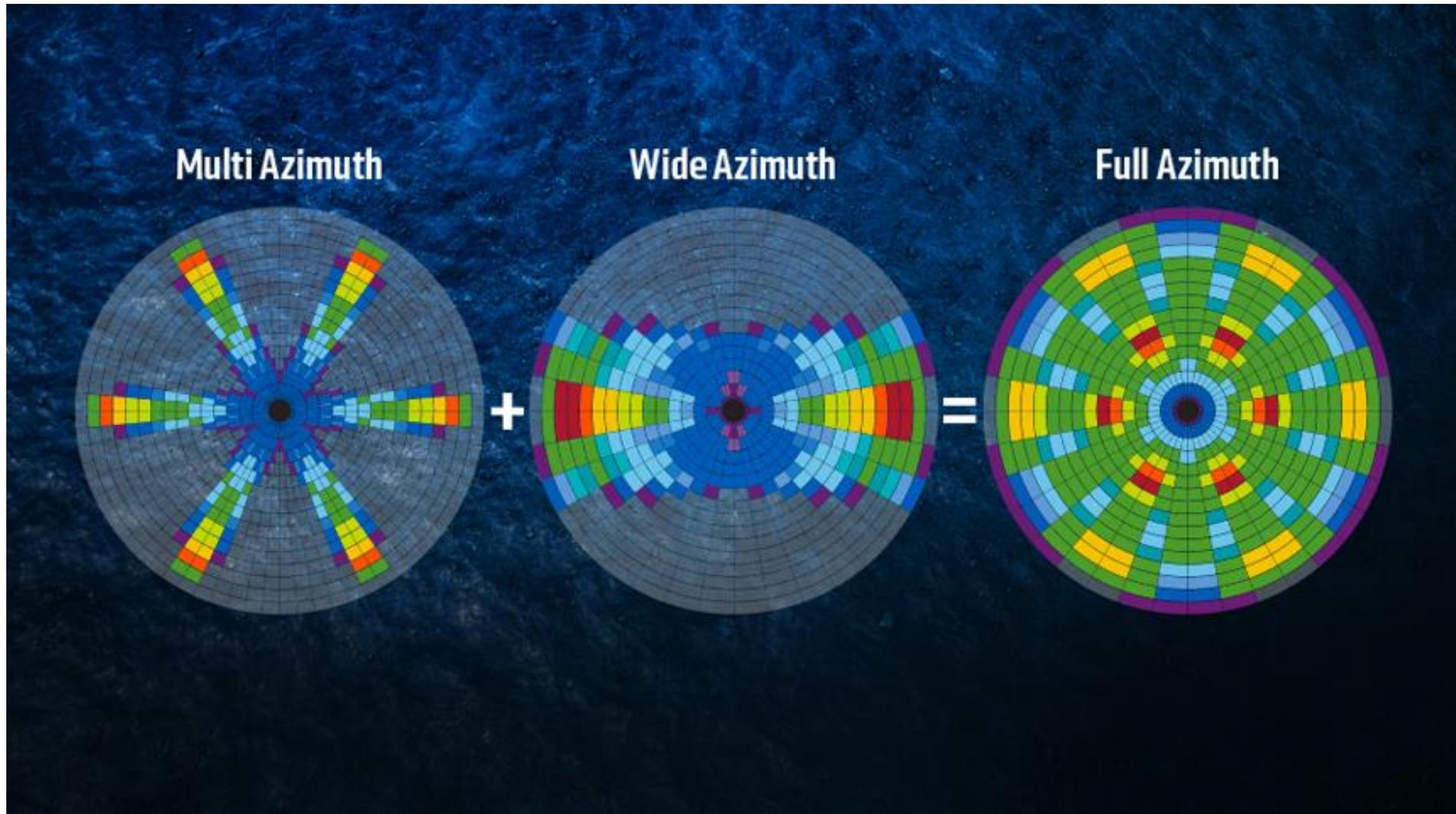
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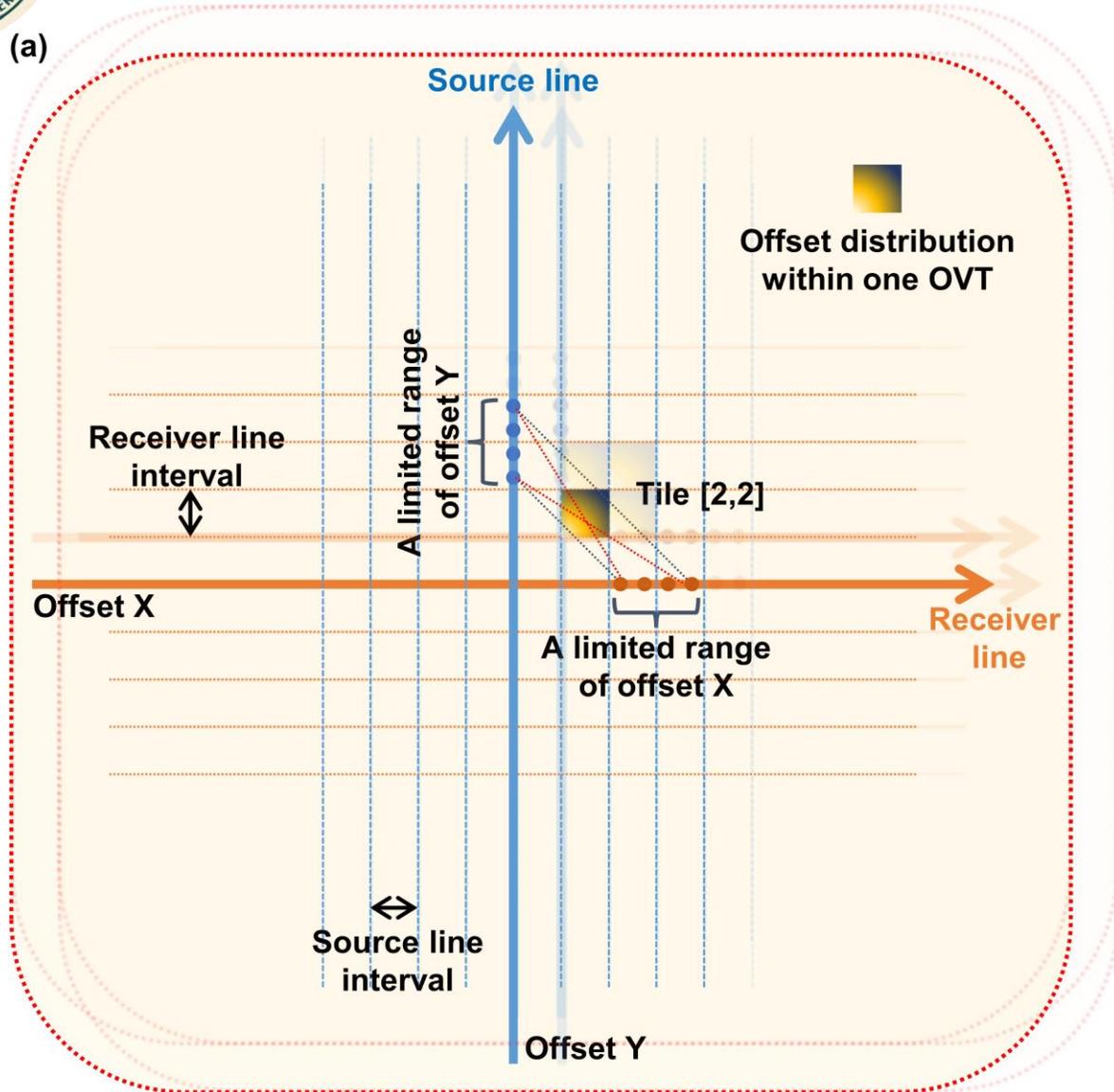
$$f_{\theta} : \psi \rightarrow \eta.$$

Can we find a better data sorting type for network training with fixed reflection distribution or noise distribution?

OFFSET VECTOR TILE

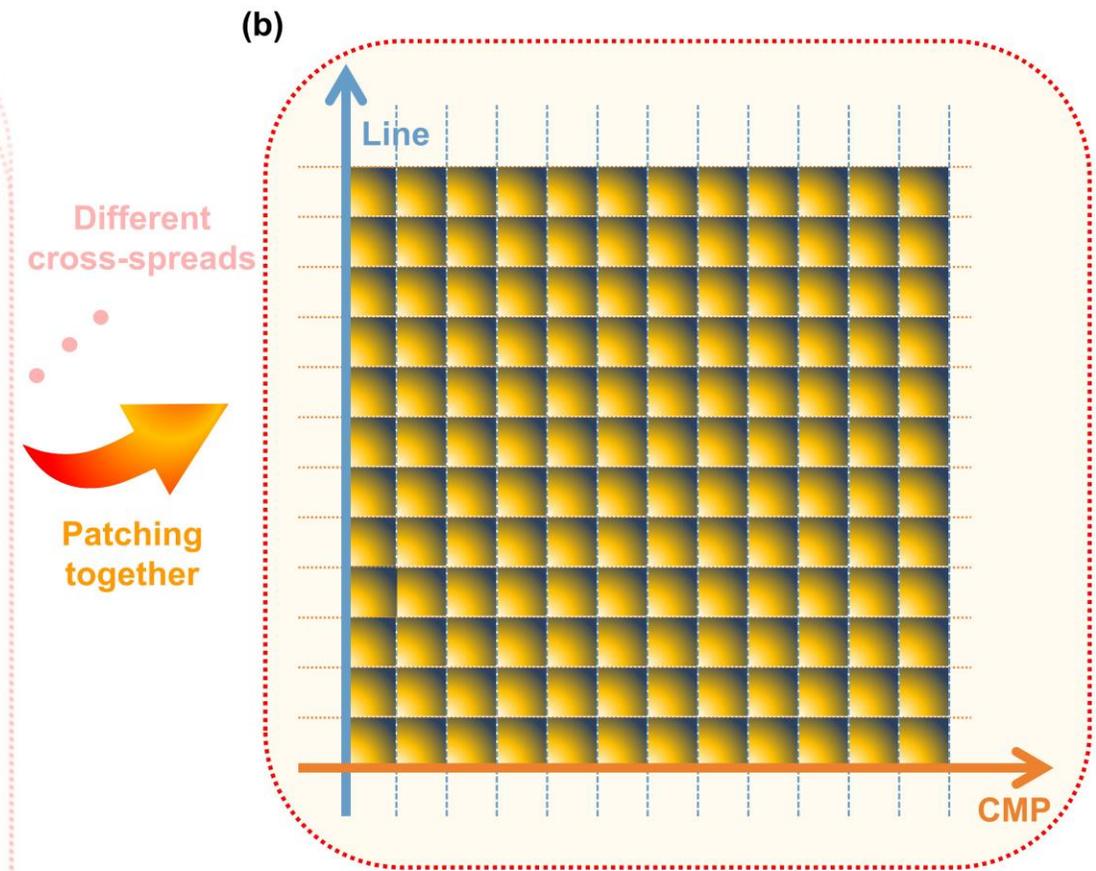
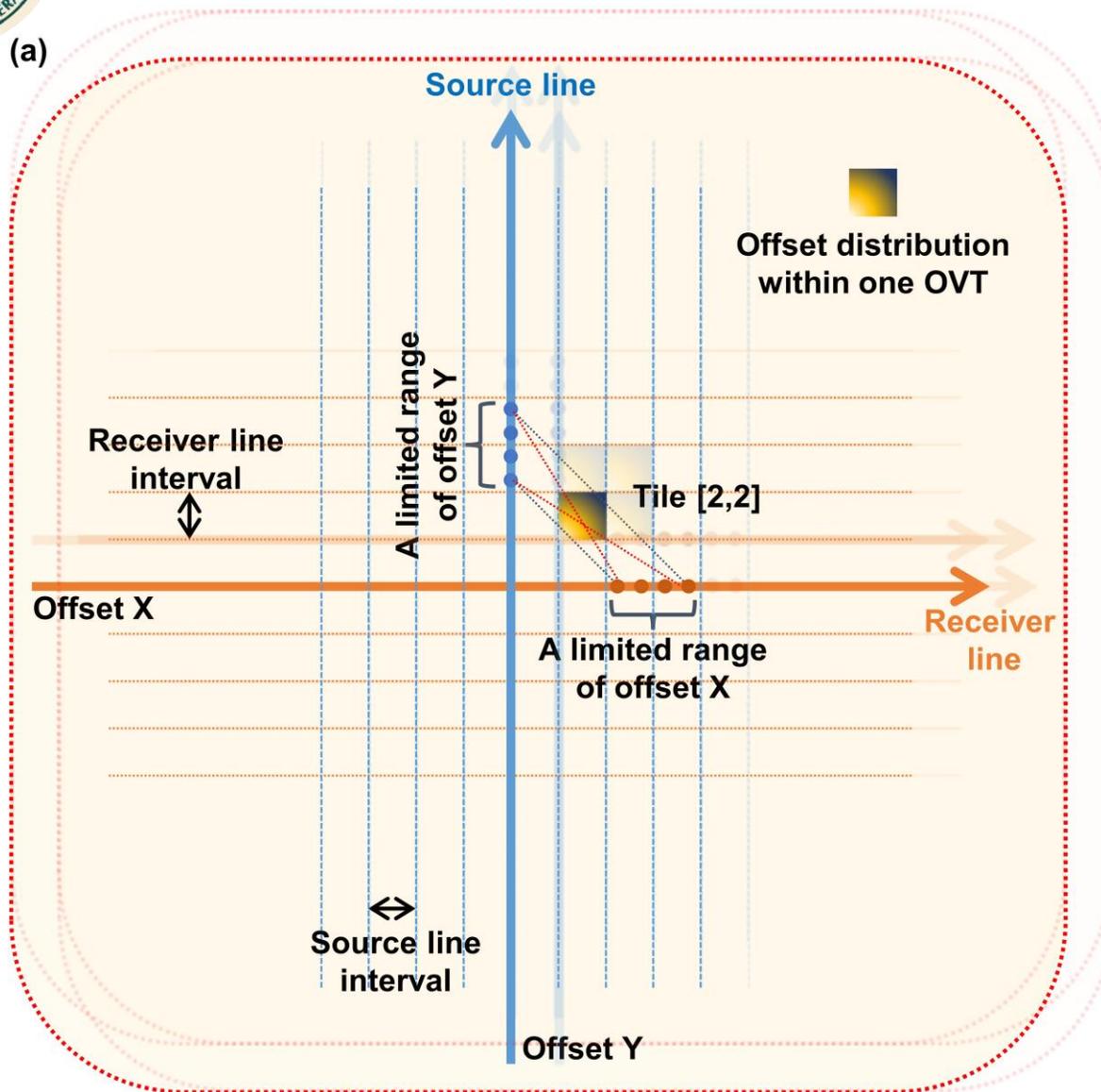


COMMON OFFSET VECTOR VOLUME



A cross spread

COMMON OFFSET VECTOR VOLUME



A cross spread

Common offset vector volume



ADVANTAGES BASED ON OVT PROCESSING



- **Offsets and azimuths are relatively constant in the OVT domain, which is conducive to regularization and immigration processing.**



ADVANTAGES BASED ON OVT PROCESSING



- **Offsets and azimuths are relatively constant in the OVT domain, which is conducive to regularization and immigration processing.**
- **OVT is single fold coverage of the entire survey area with similar offsets and azimuths, thereby reducing the spatial discontinuity and laying the data foundation for network learning.**



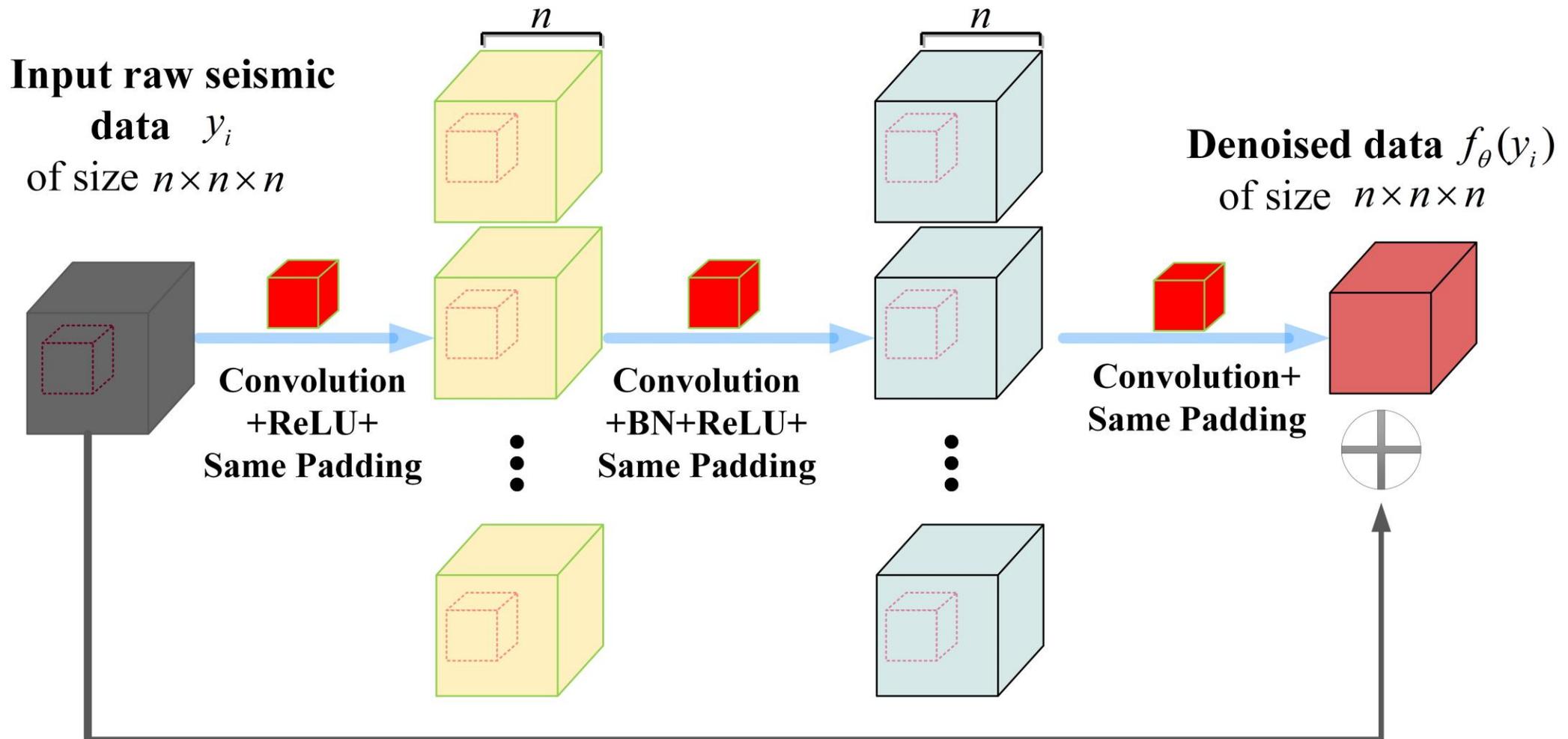
NETWORK ARCHITECTURE



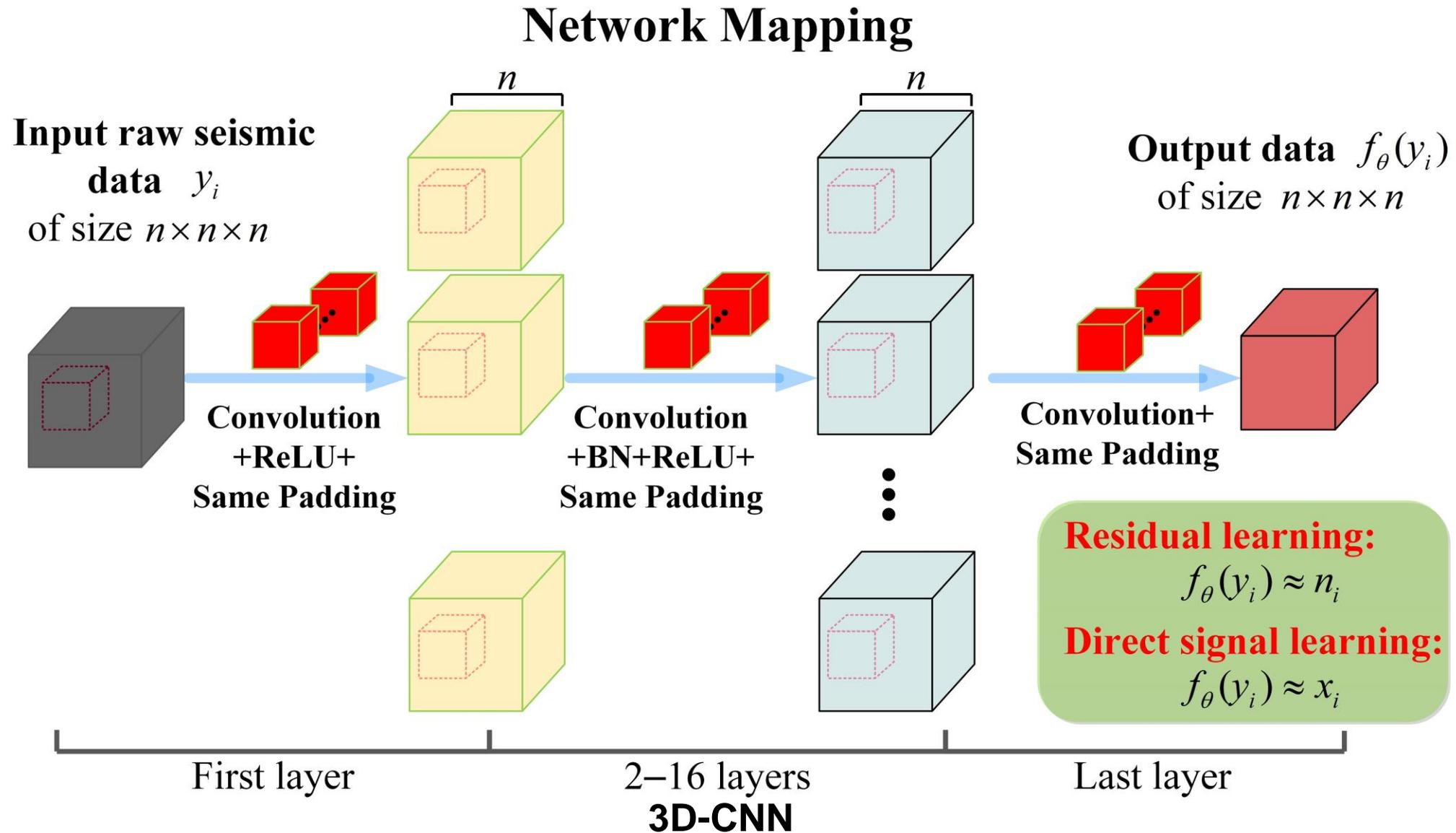
NETWORK ARCHITECTURE



Residual Mapping



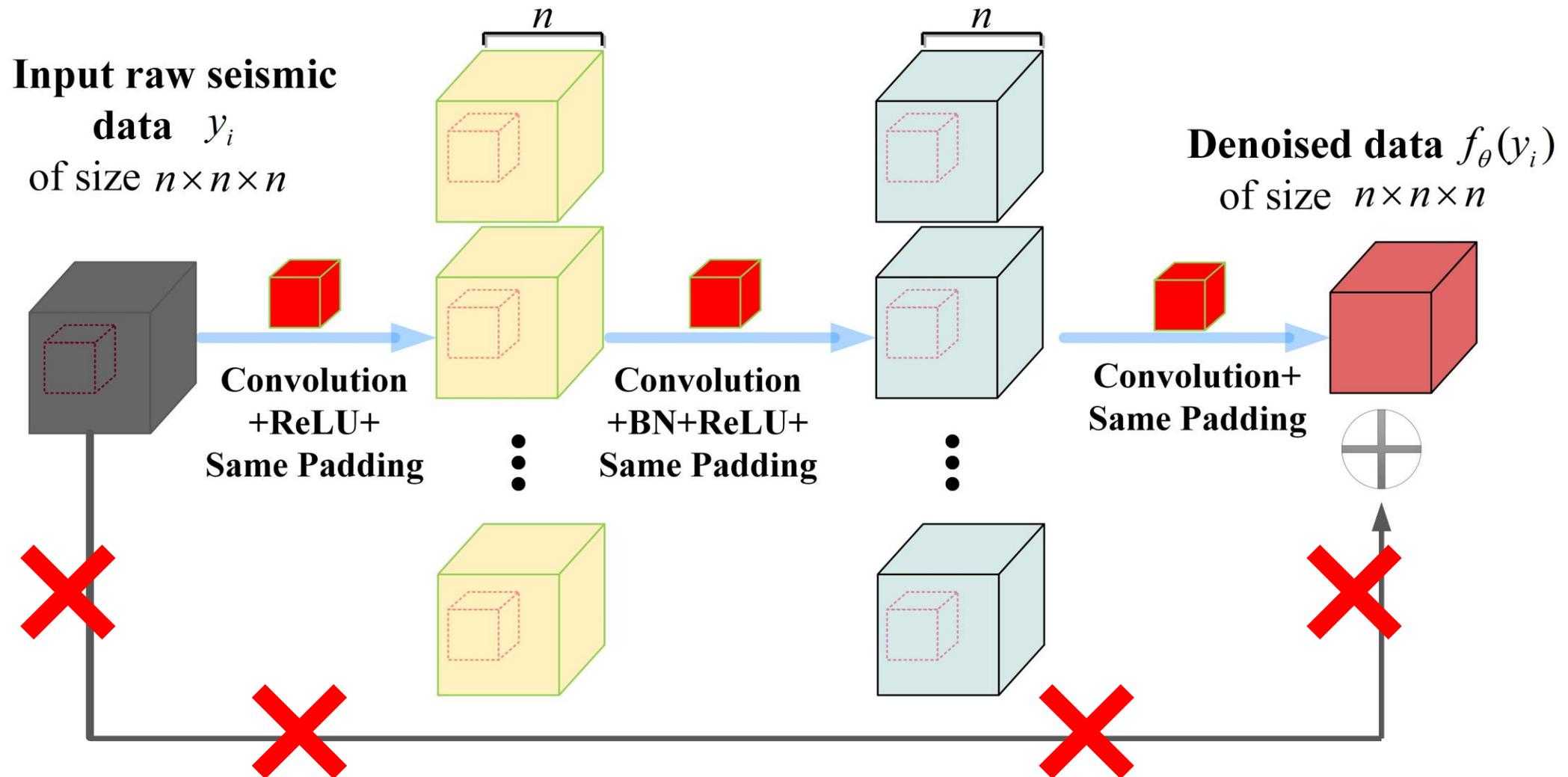
NETWORK ARCHITECTURE



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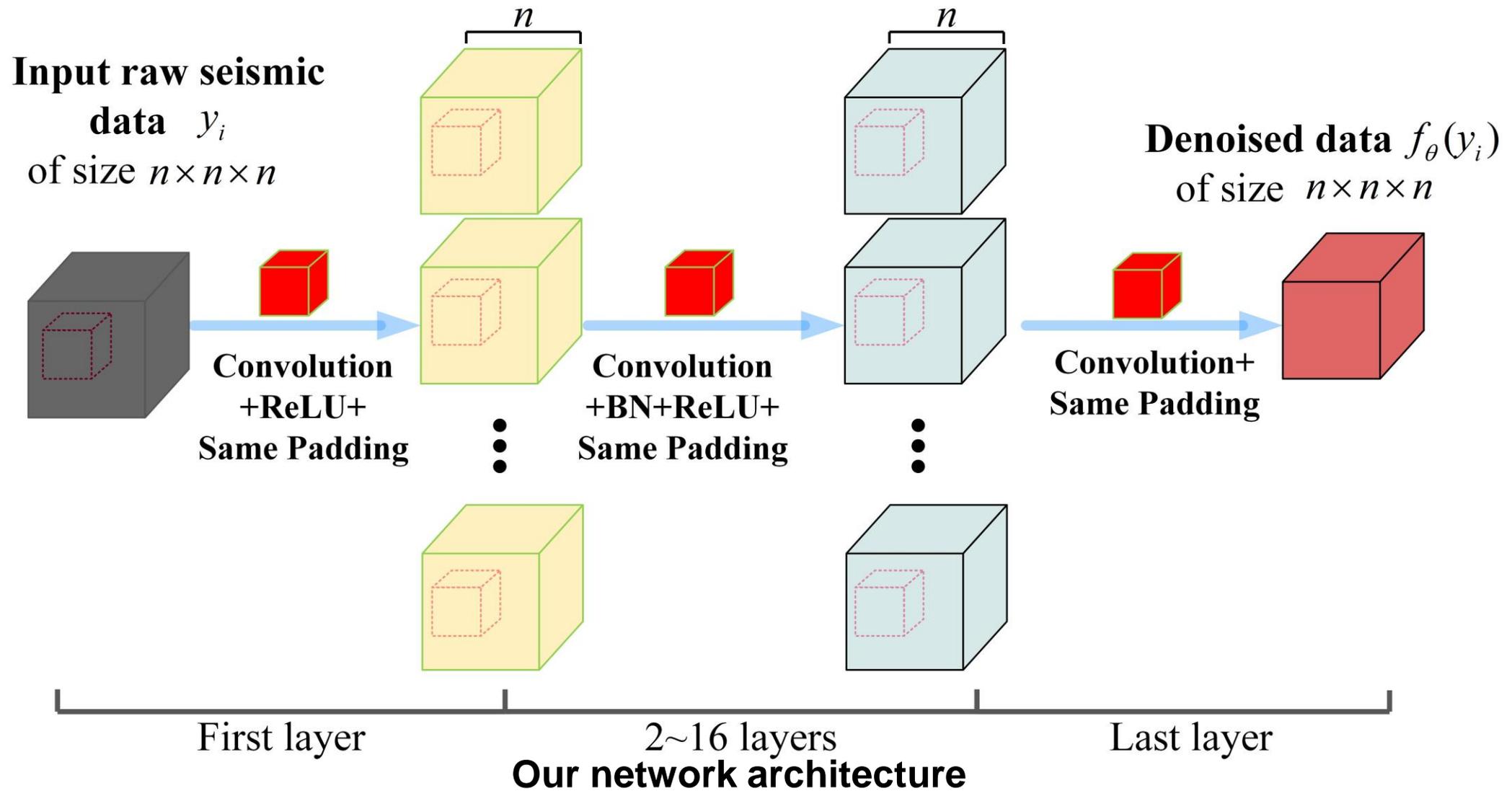
Residual Mapping



NETWORK ARCHITECTURE

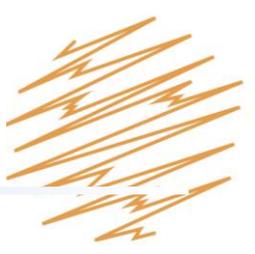


Direct Mapping





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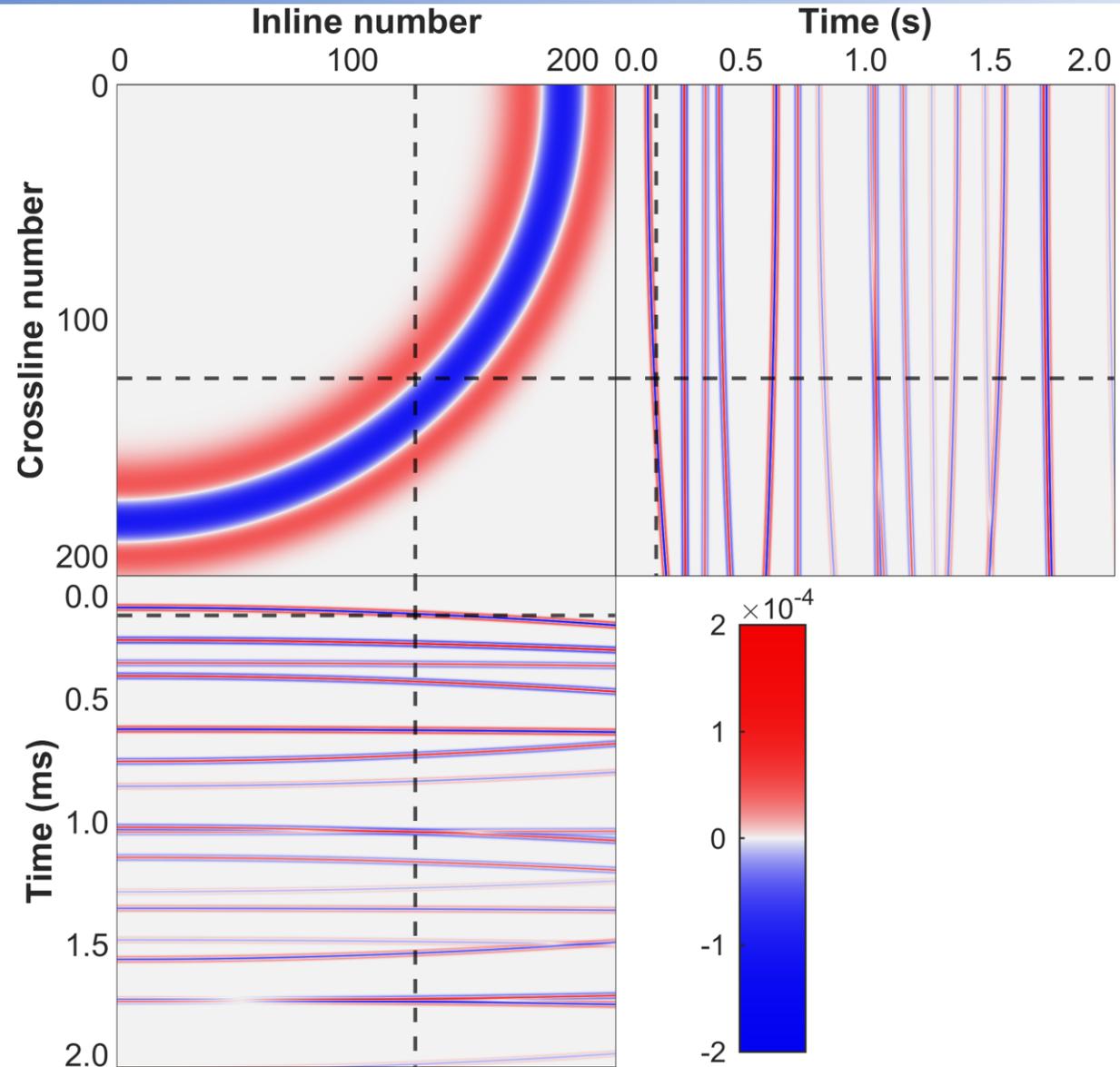
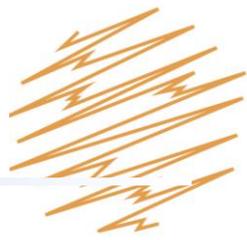


SYNTHETIC SEISMIC DATA





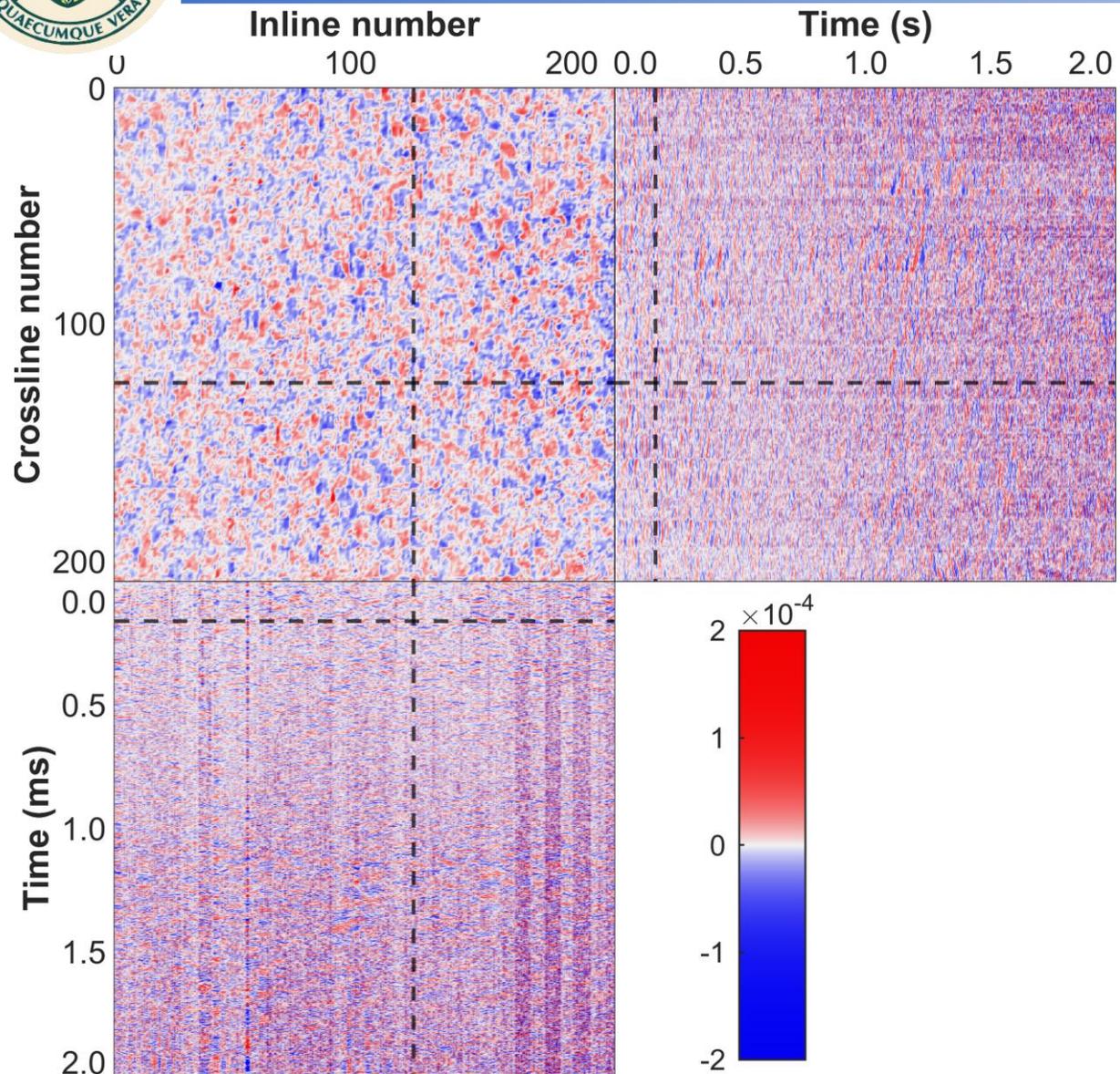
SYNTHETIC SEISMIC DATA



Training labels with offset of 4991



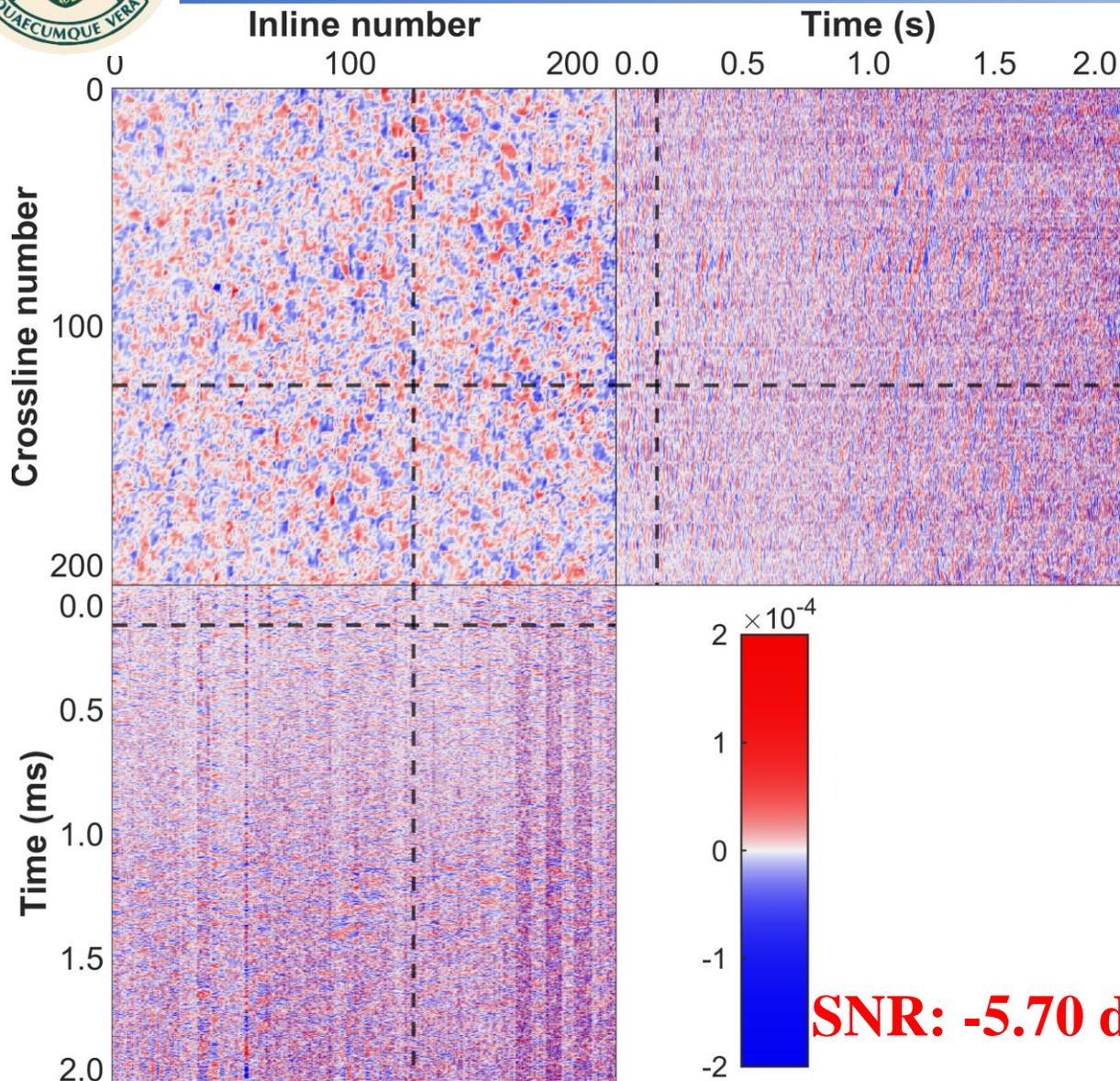
SYNTHETIC SEISMIC DATA



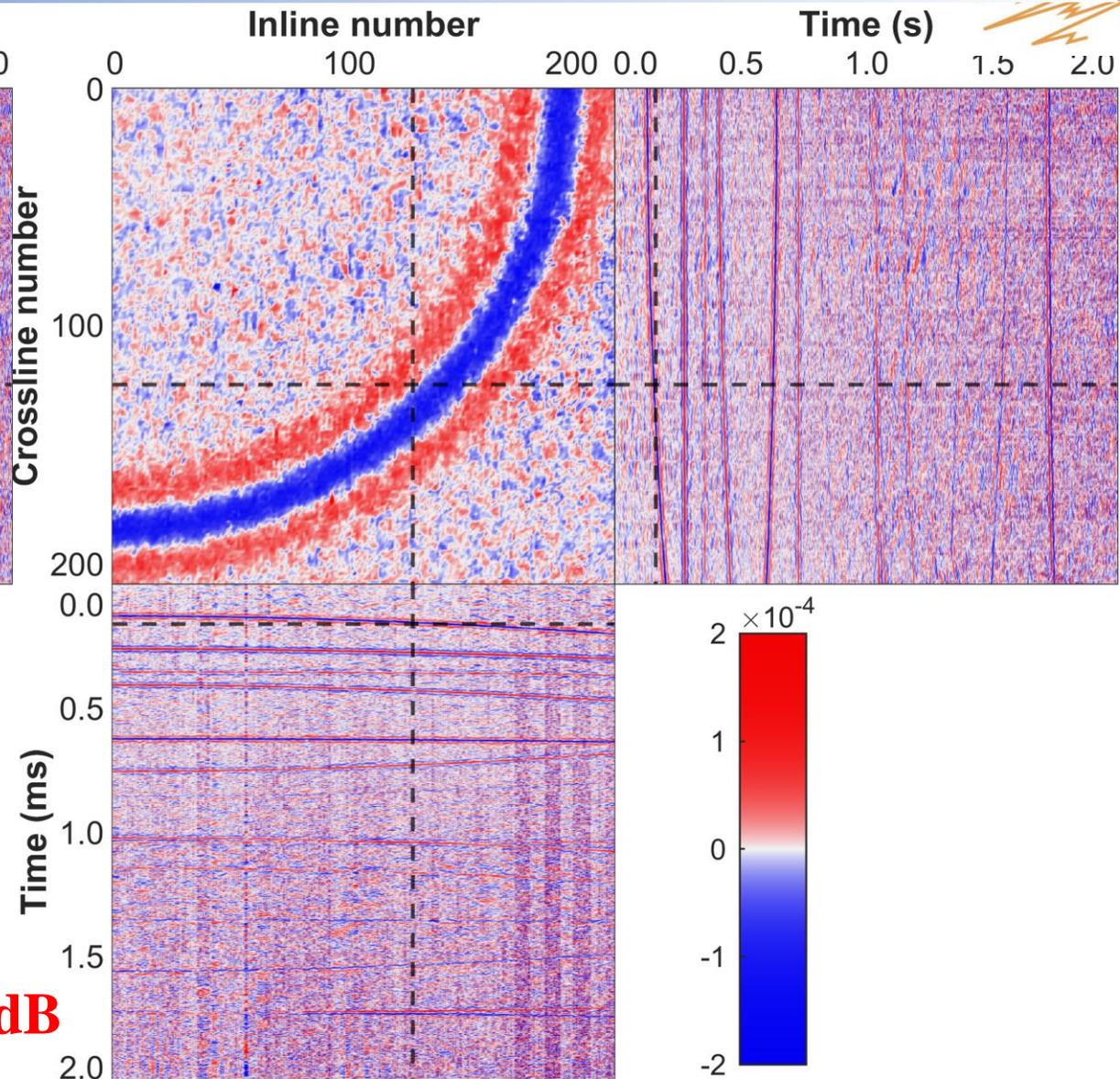
Field seismic noise with offset of 4991



SYNTHETIC SEISMIC DATA



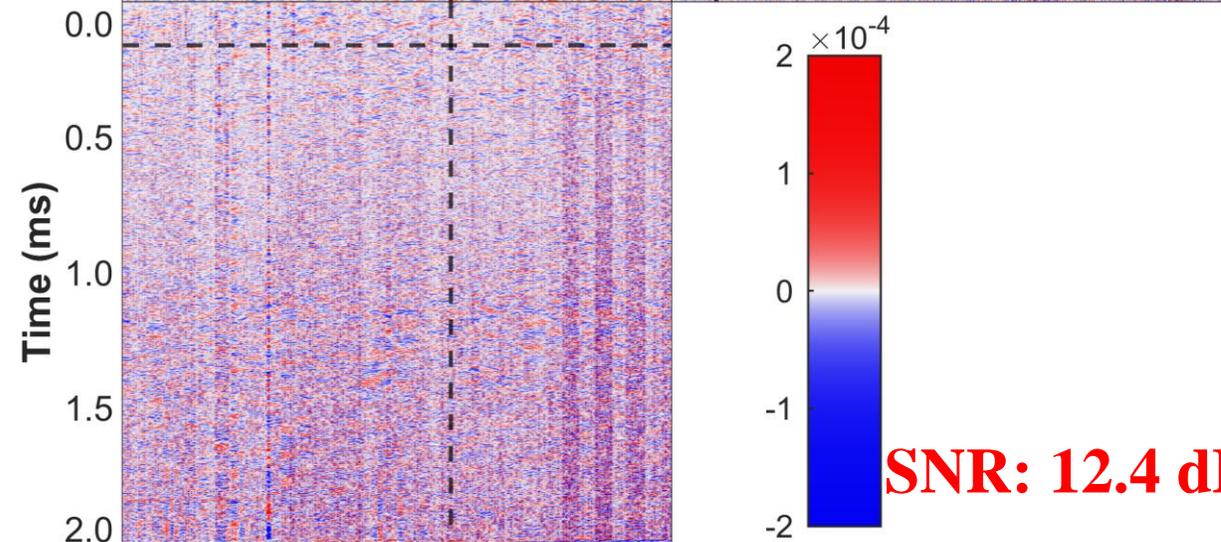
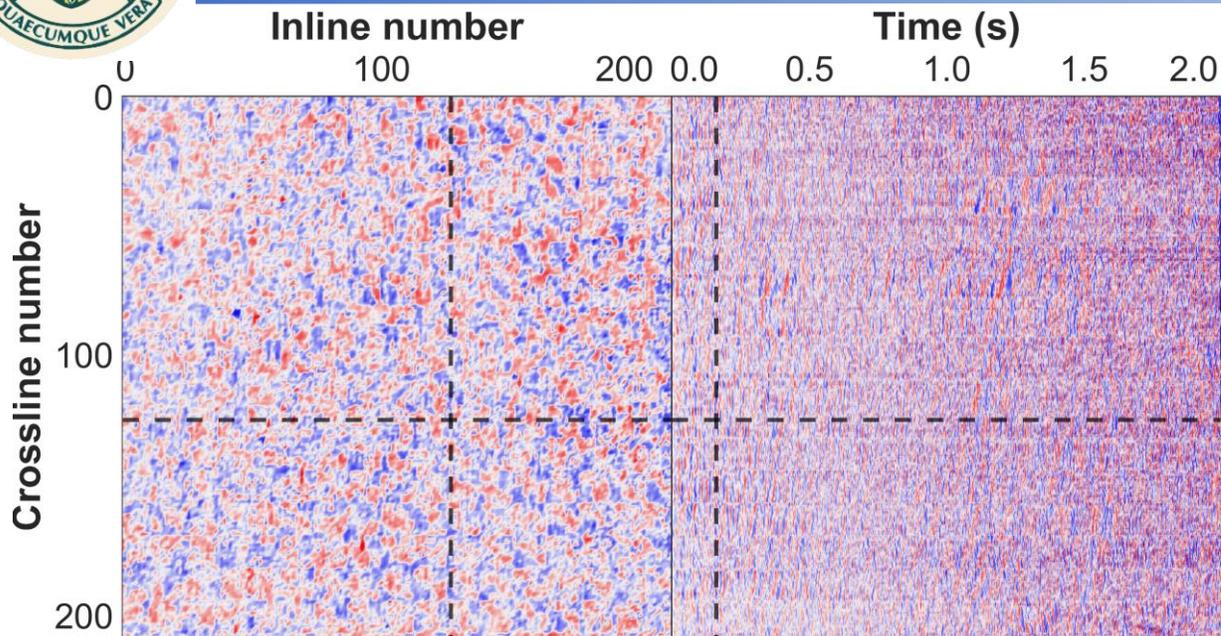
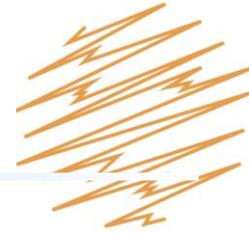
Field seismic noise with offset of 4991



Noisy seismic noise with offset of 4991

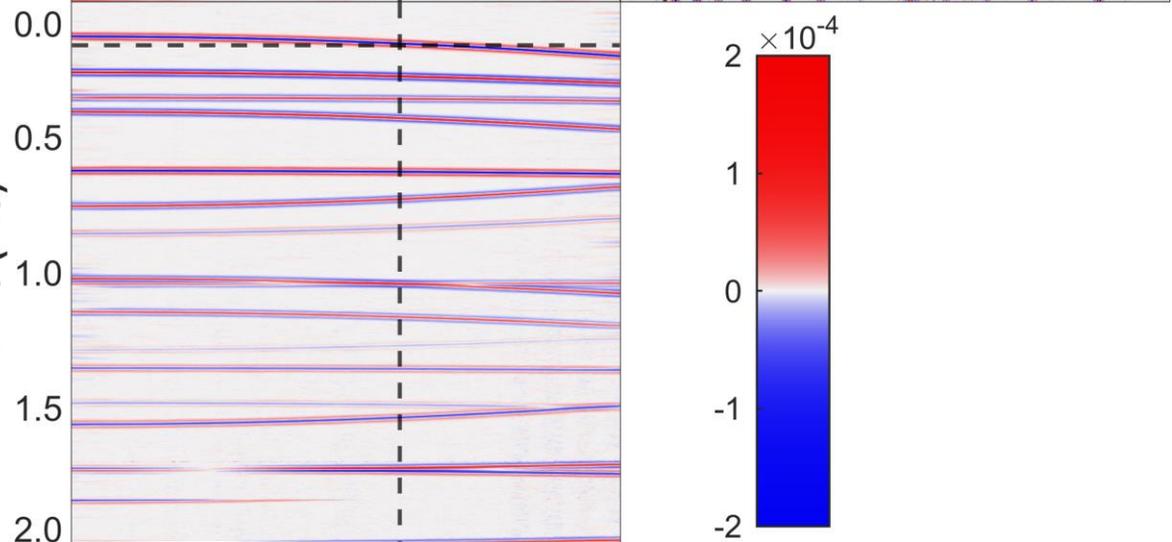
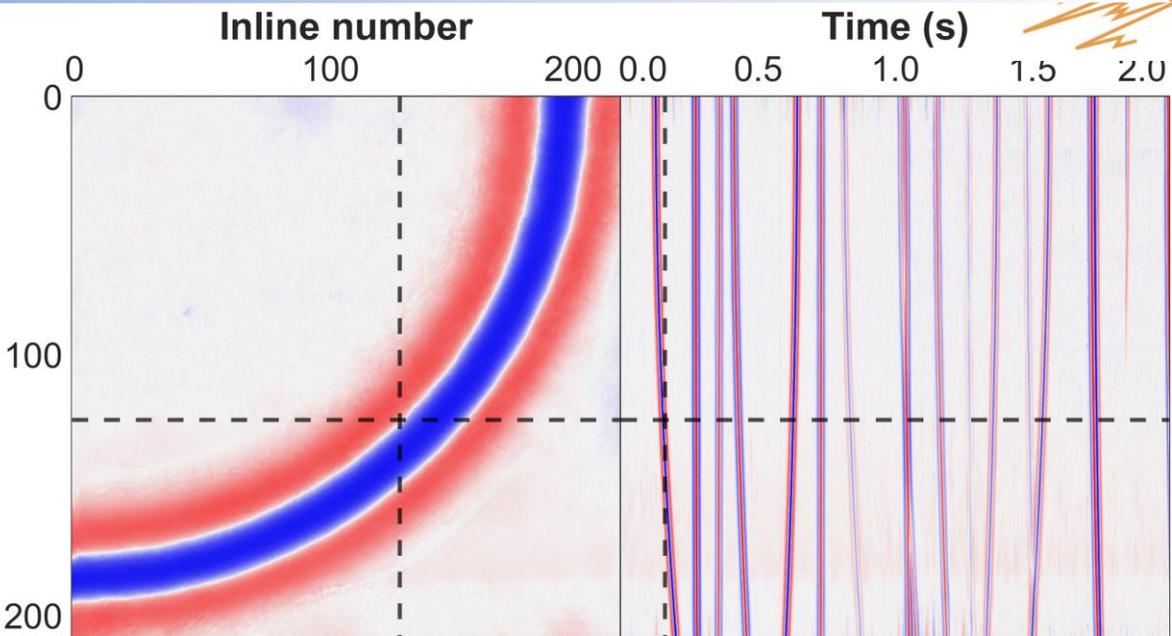


SYNTHETIC SEISMIC DATA



SNR: 12.4 dB

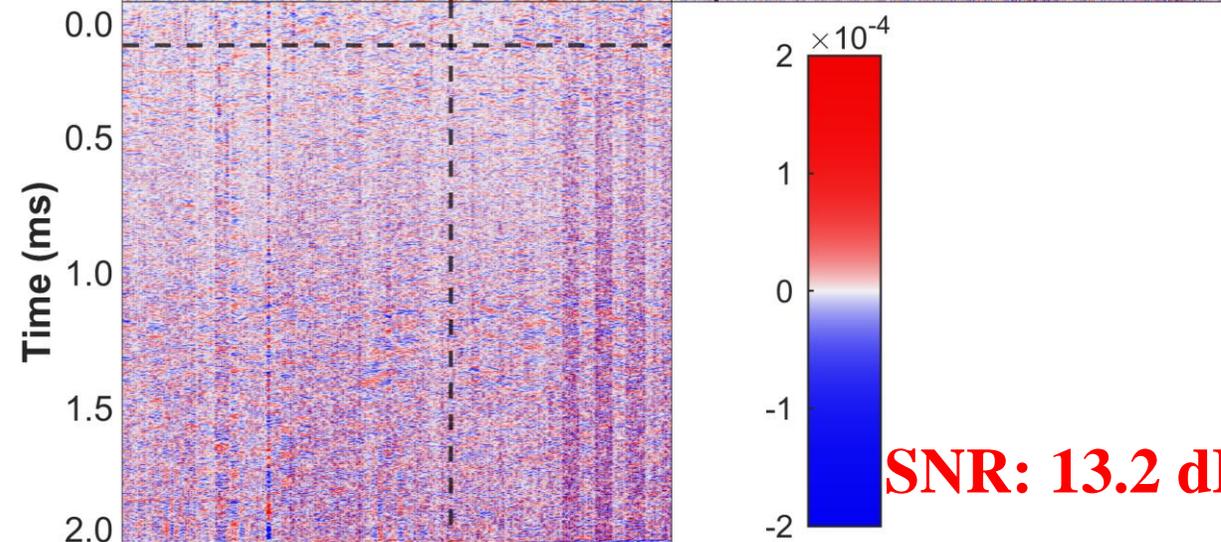
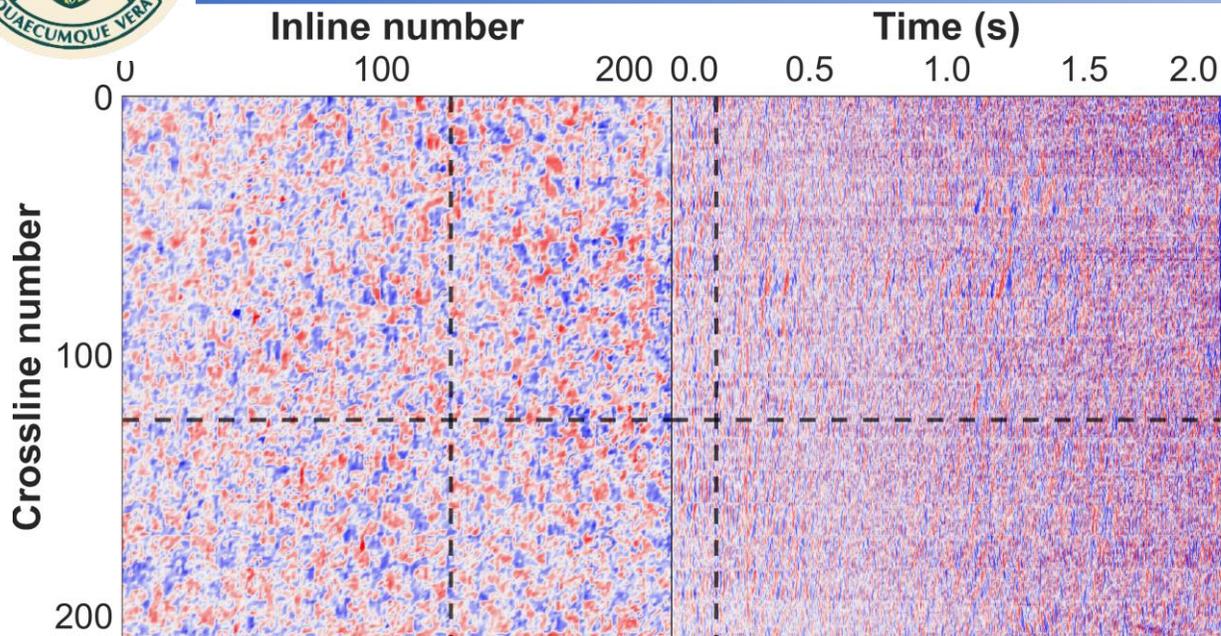
Removed noise by residual learning



Denoised results by residual learning

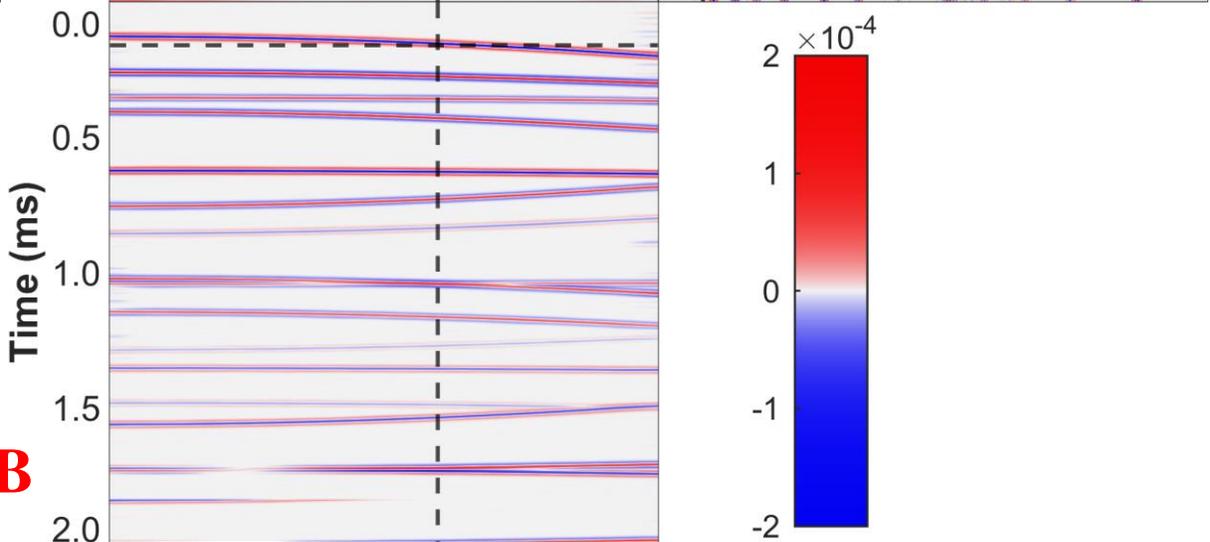
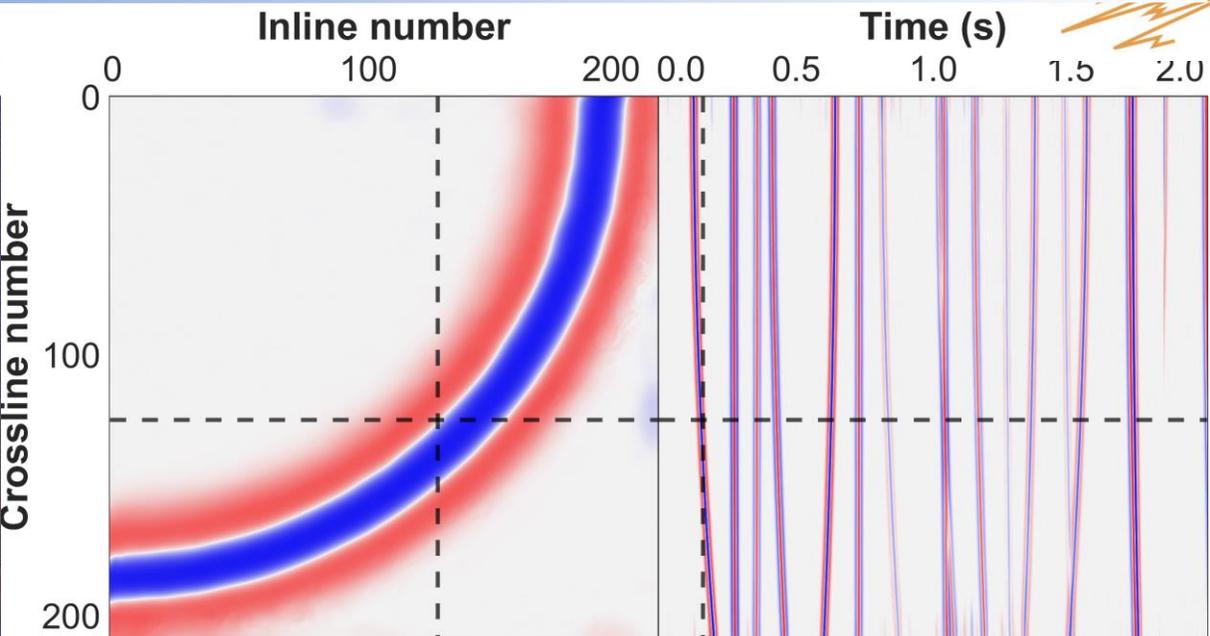


SYNTHETIC SEISMIC DATA



SNR: 13.2 dB

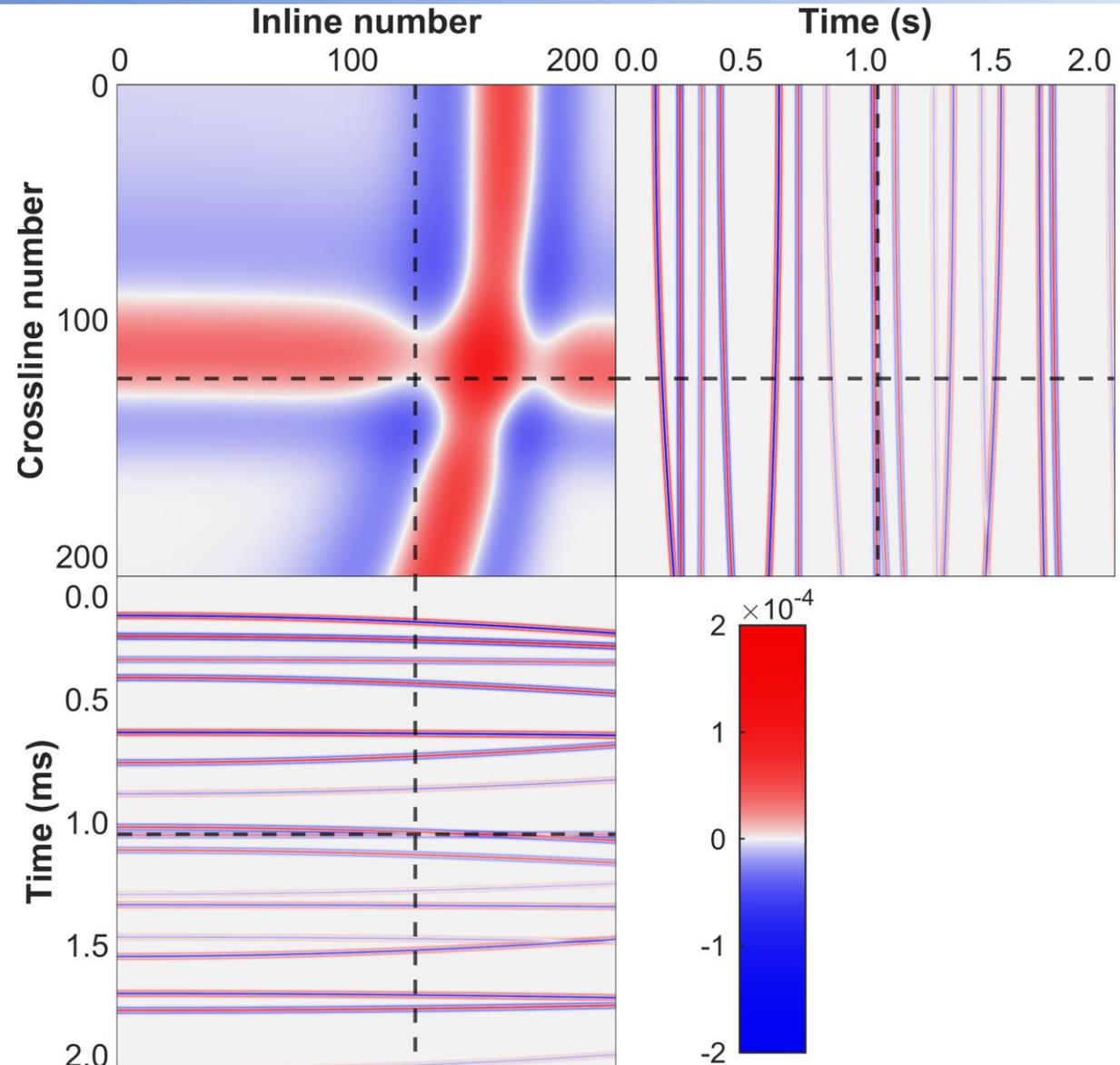
Removed noise by our method



Denoised results by our method



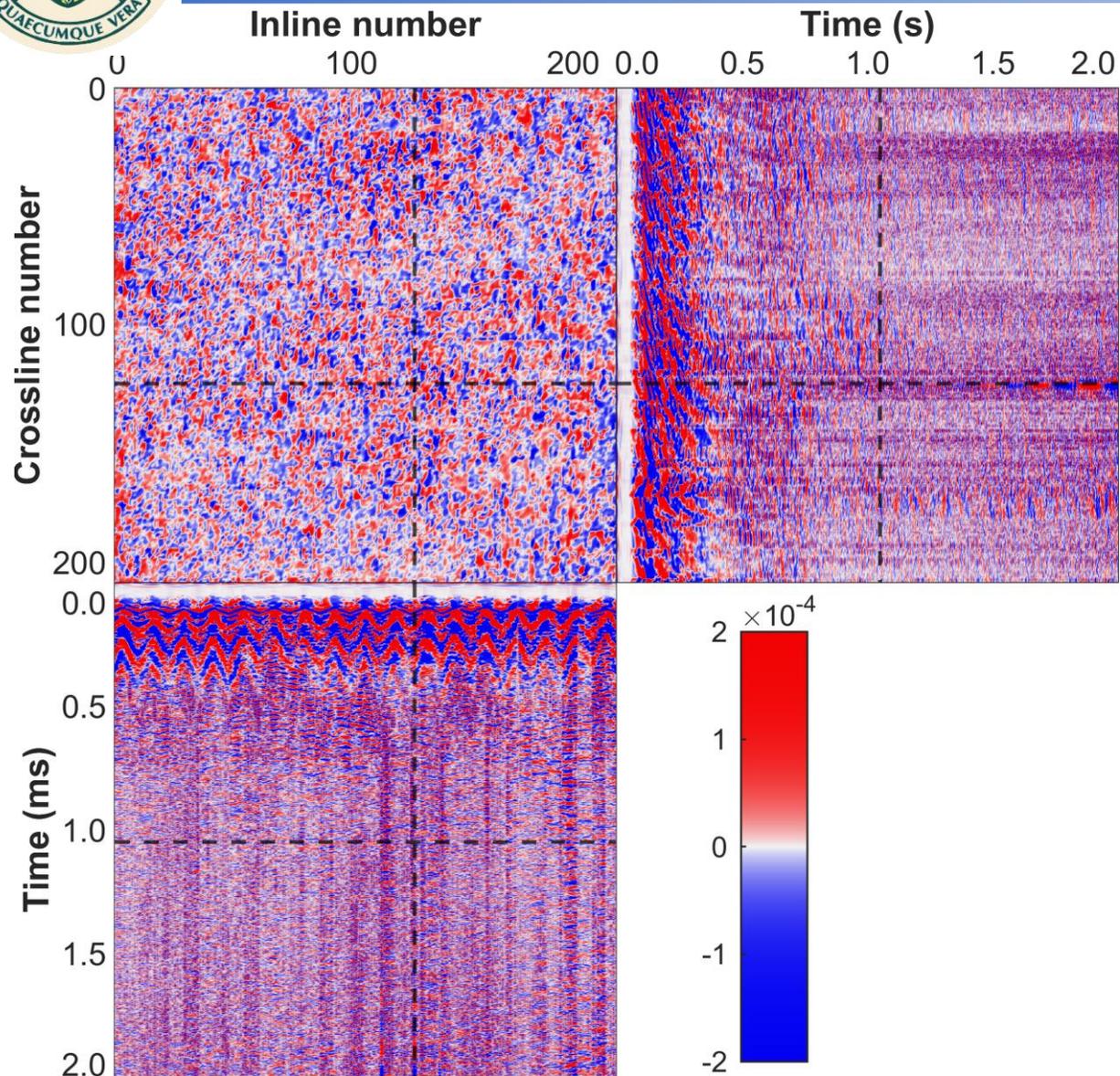
SYNTHETIC SEISMIC DATA



Training labels with offset of 5001



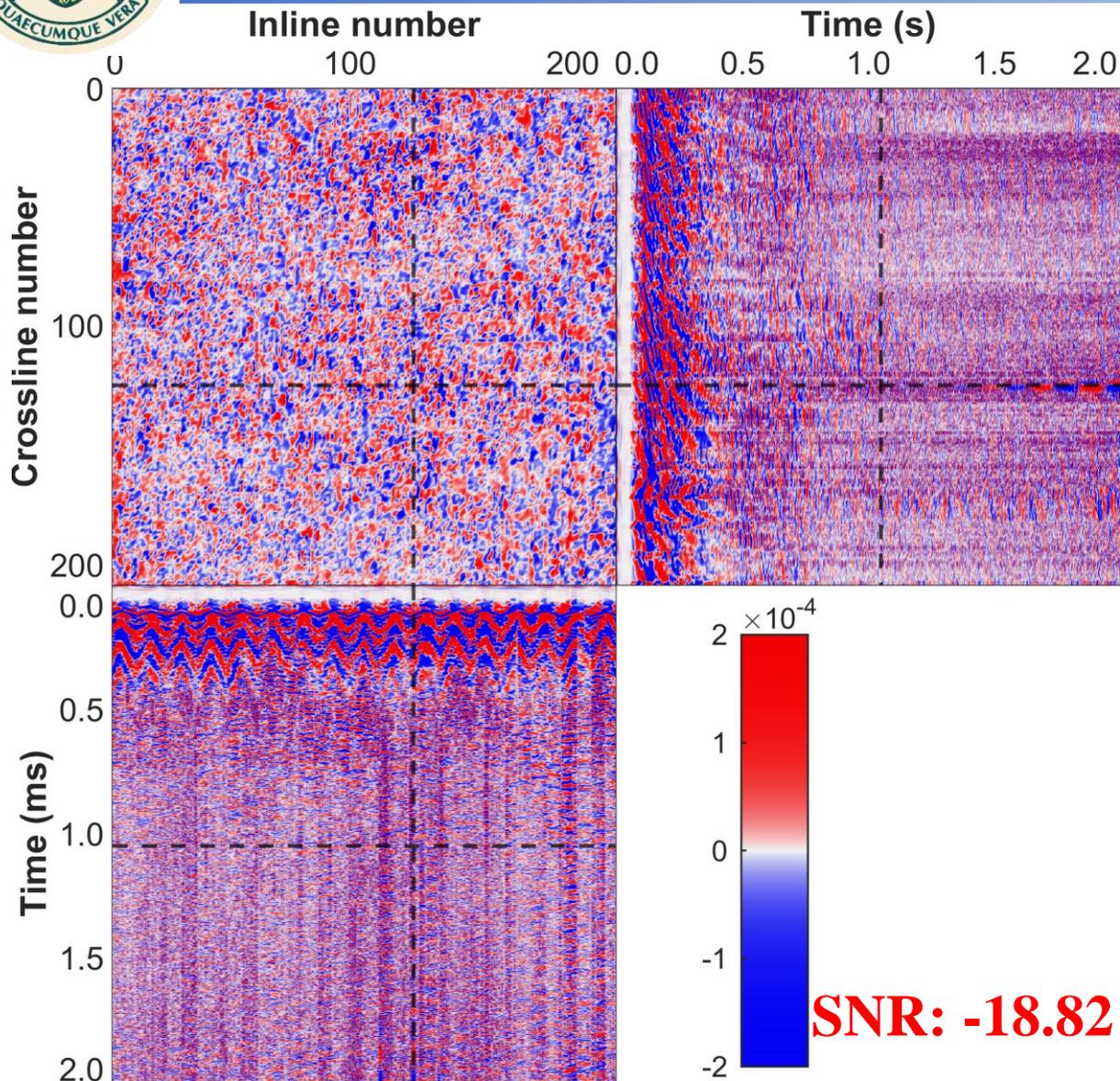
SYNTHETIC SEISMIC DATA



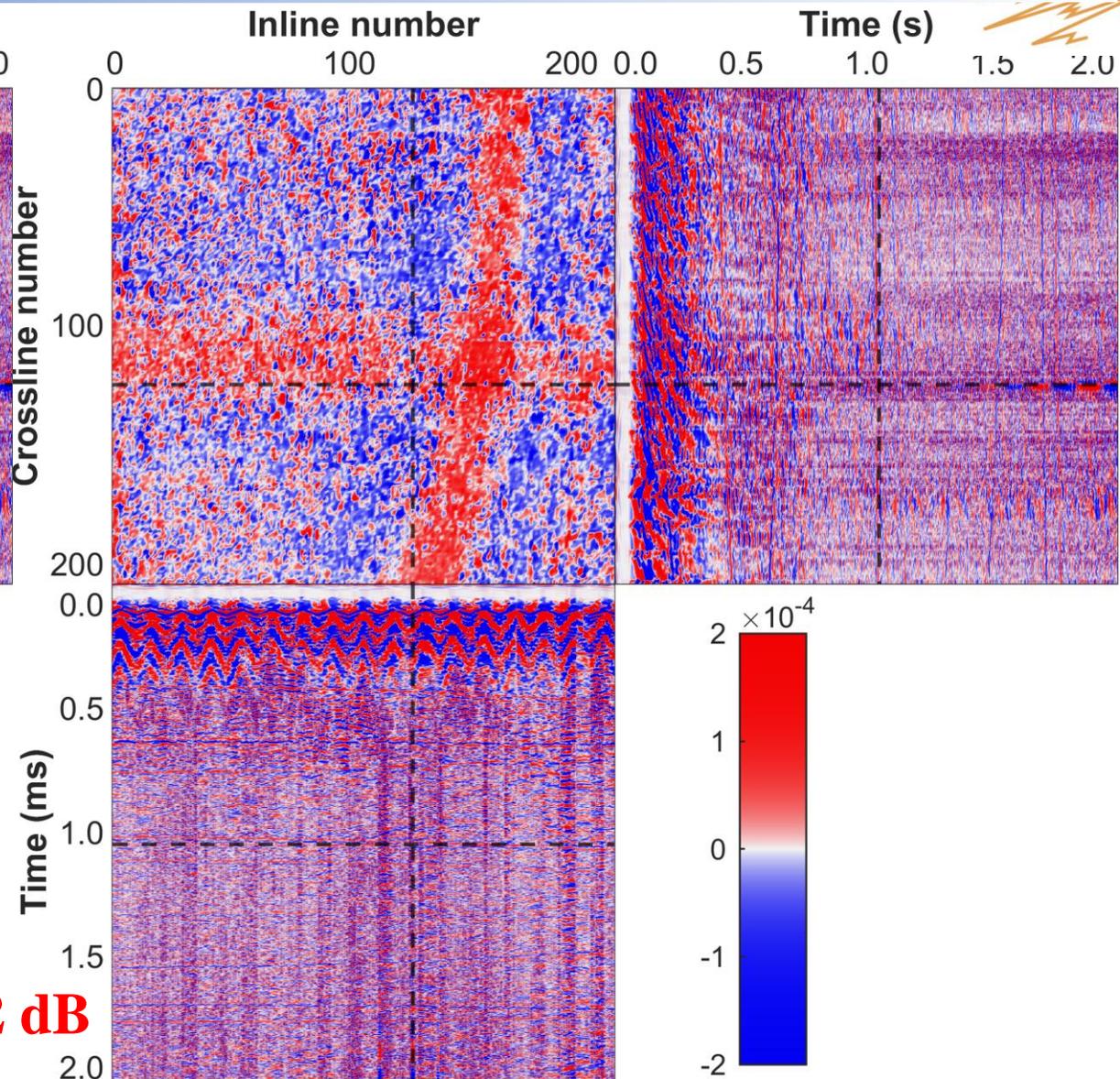
Field seismic noise with offset of 5001



SYNTHETIC SEISMIC DATA



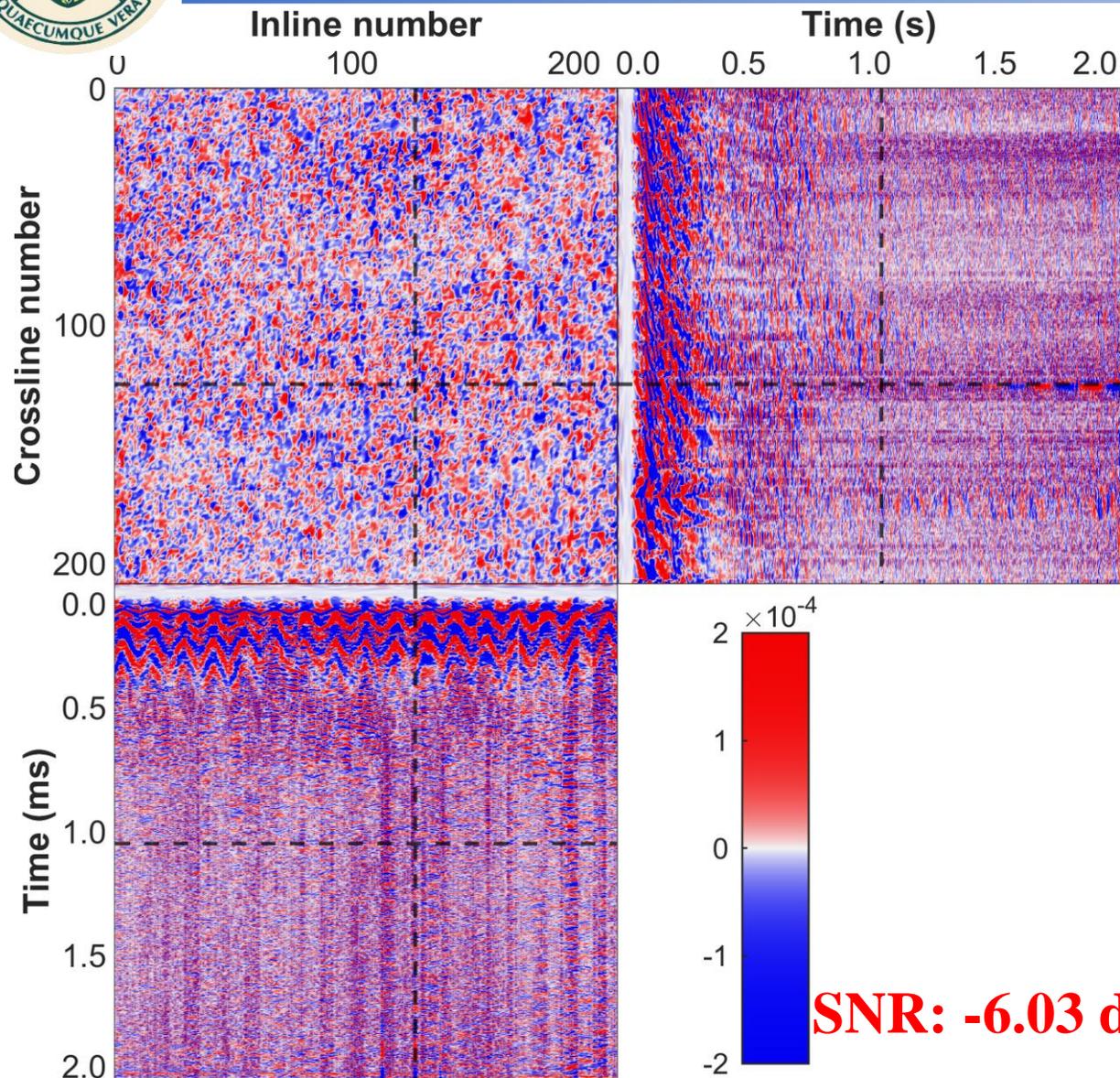
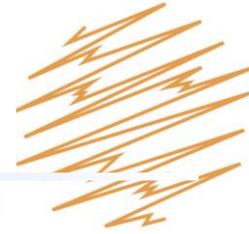
Field seismic noise with offset of 5001



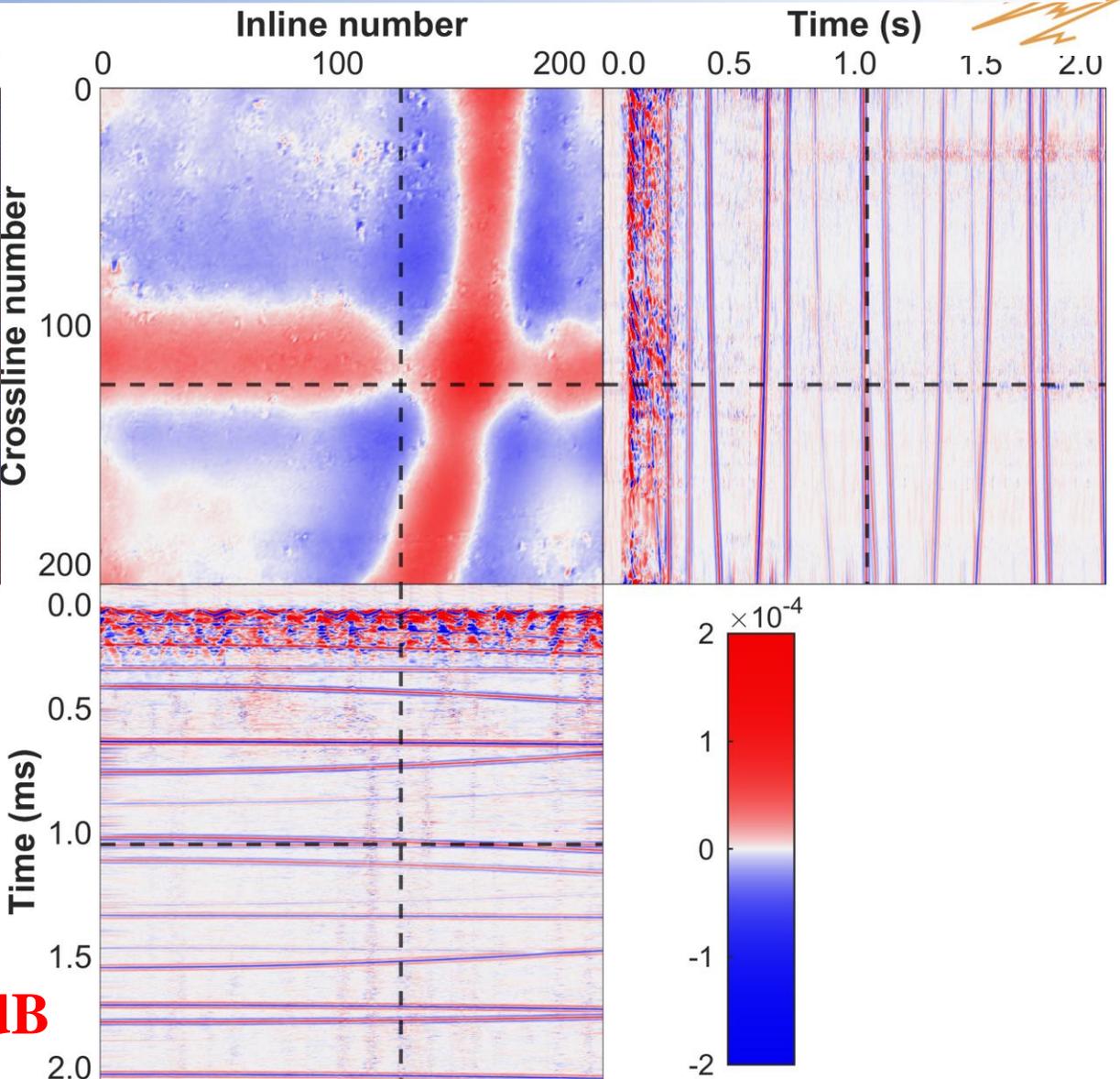
Noisy seismic noise with offset of 5001



SYNTHETIC SEISMIC DATA



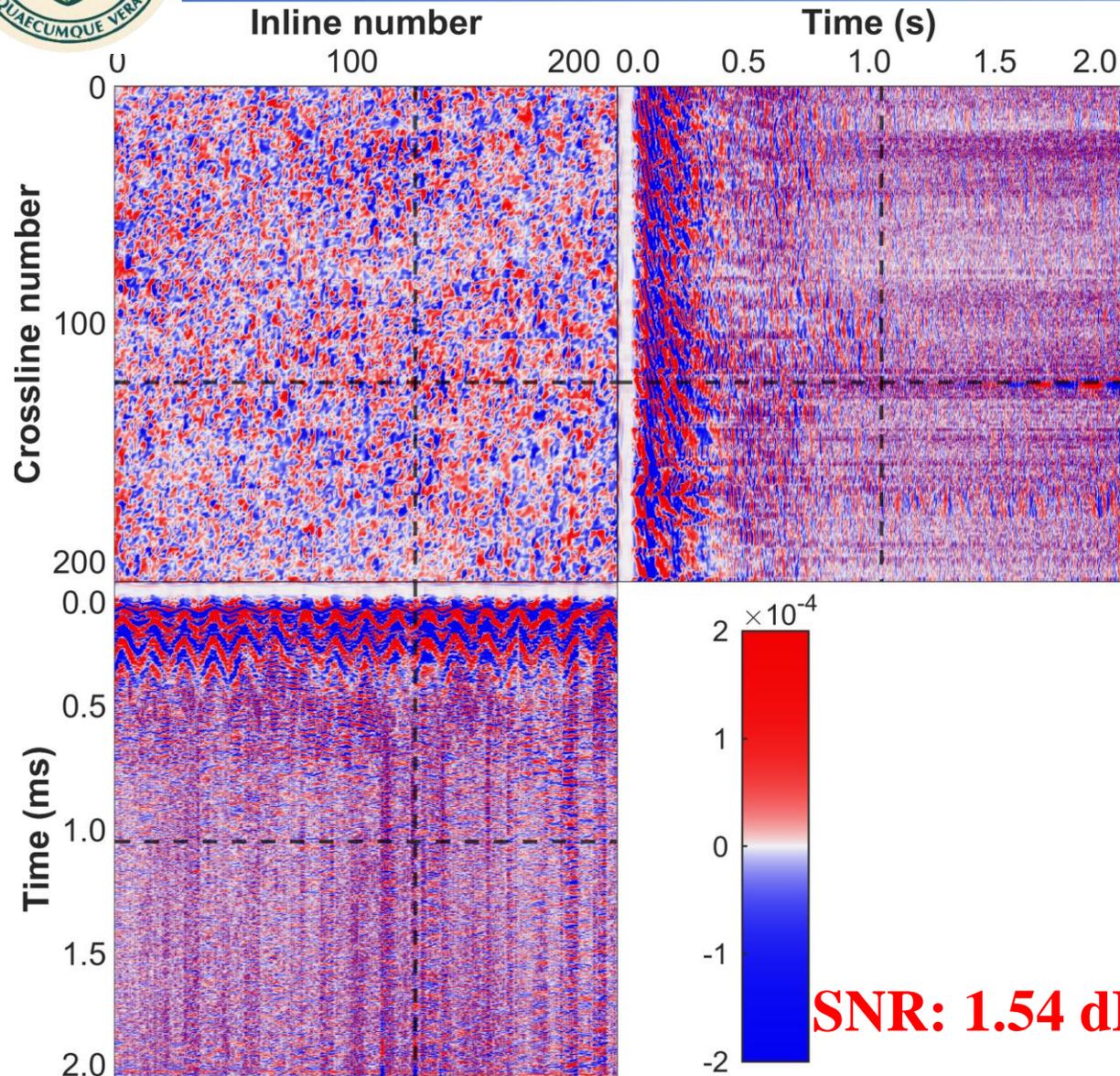
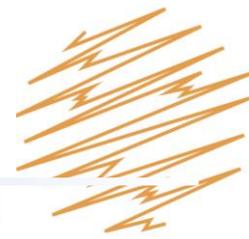
Removed noise by residual learning



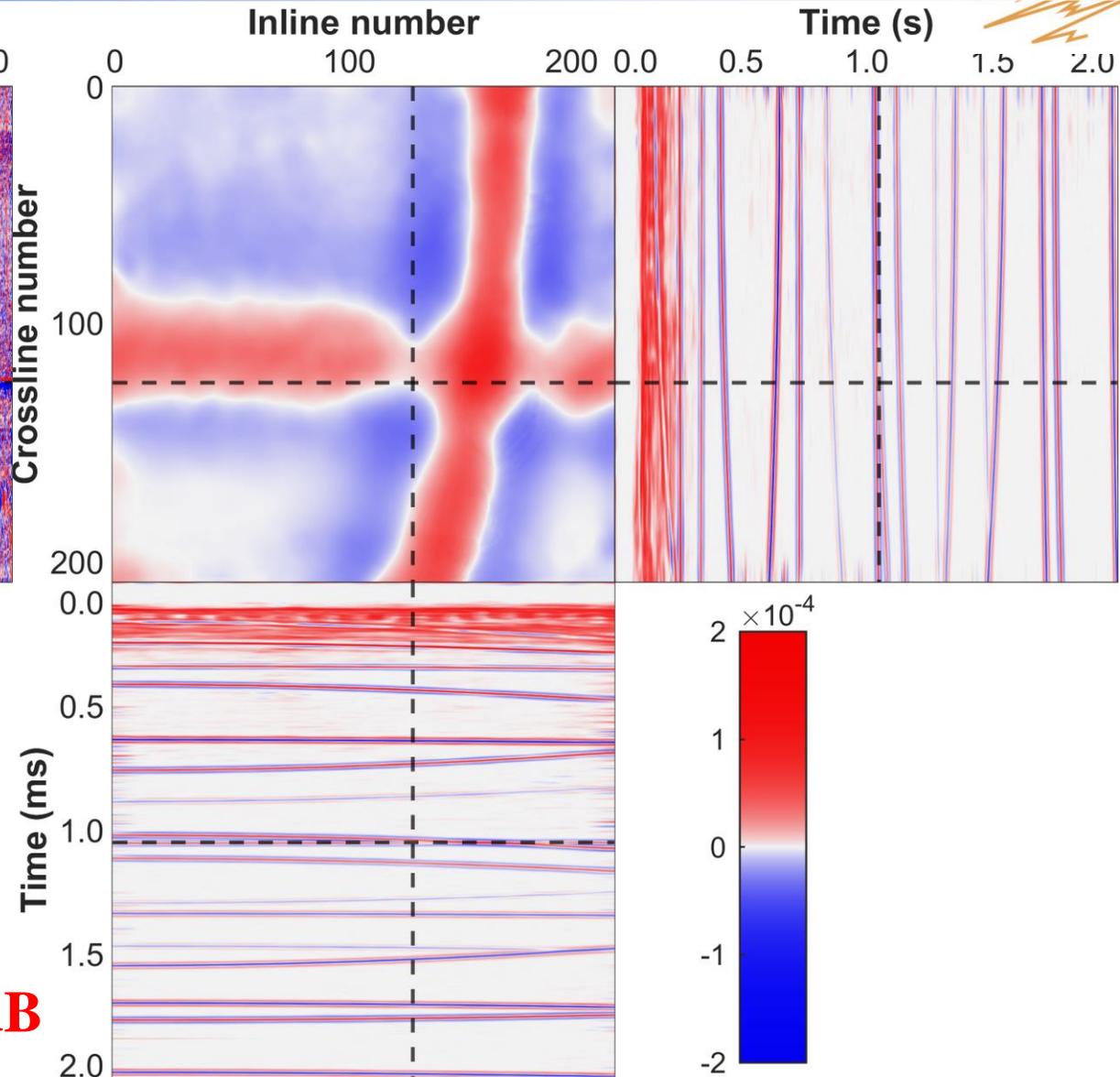
Denoised results by residual learning



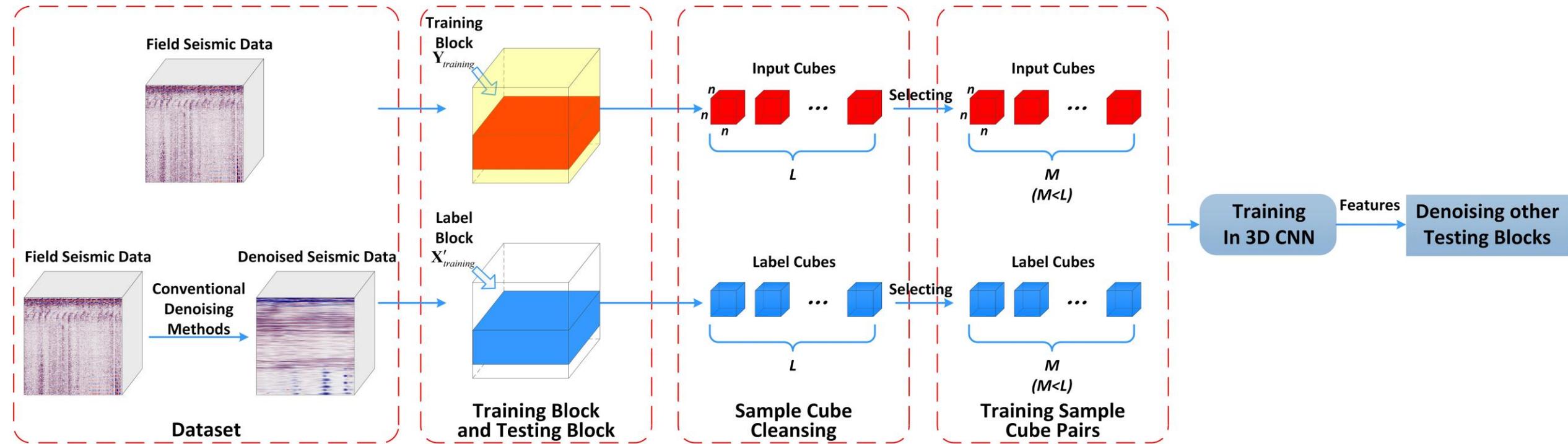
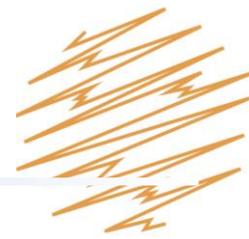
SYNTHETIC SEISMIC DATA



Removed noise by our method



Denoised results by our method



Our network processing procedure



CONVENTIONAL DENOISING METHOD



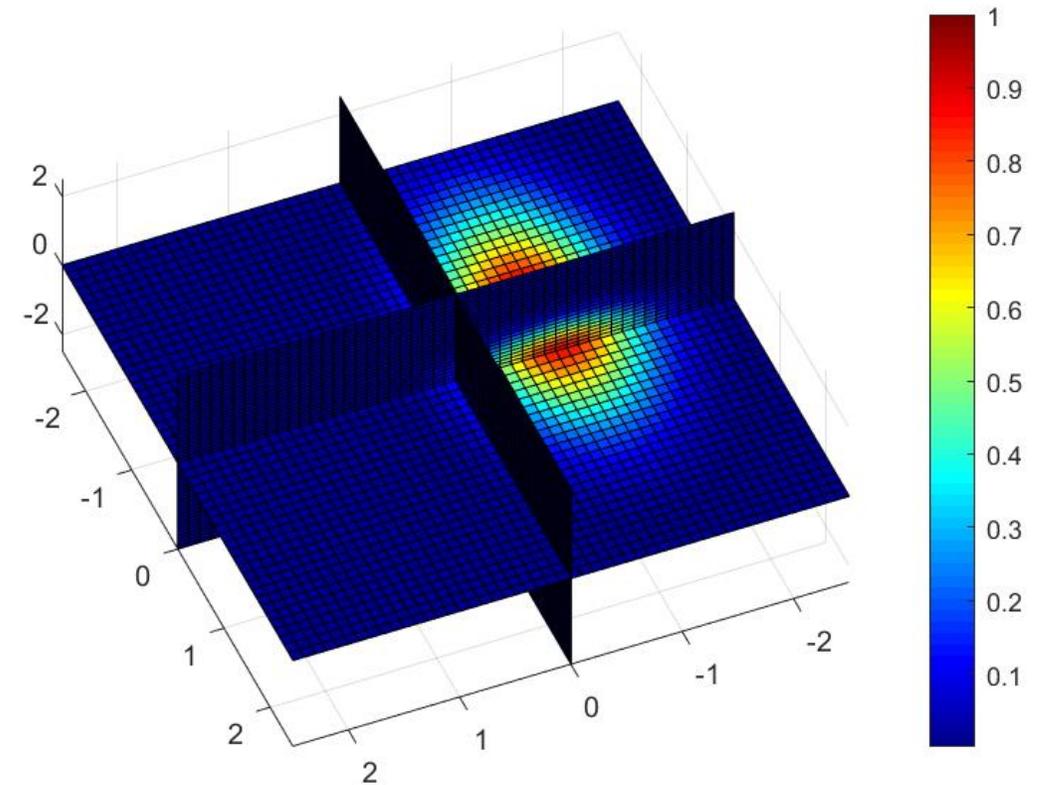
To make full use of dip information, we choose 3D-Morlet wavelet to construct labels.



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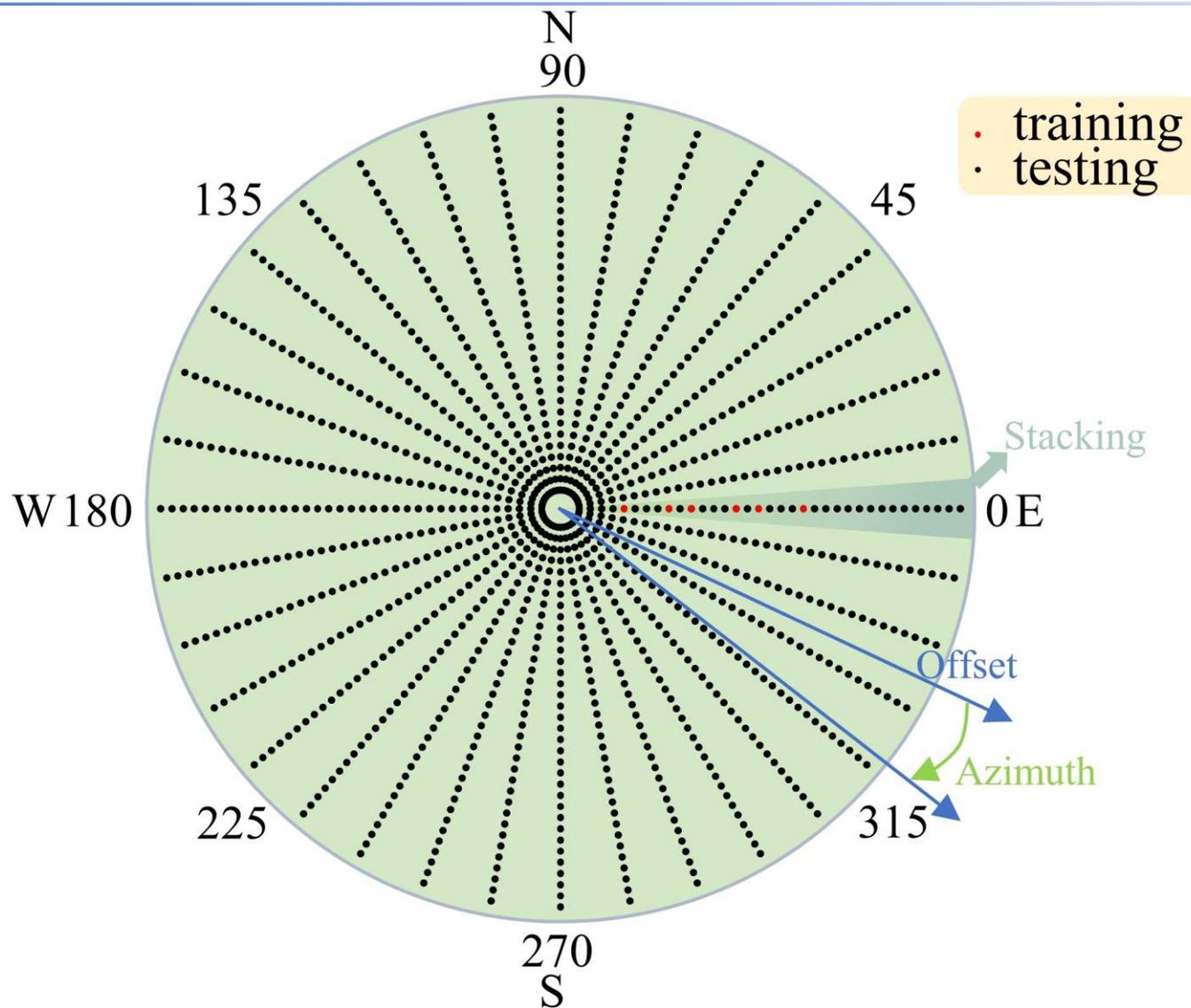
The definition of 3D-CWT is

$$\begin{aligned}
 CWT(f; \mathbf{b}, a, \rho, \varphi) &= \left\langle f, \psi_{\mathbf{b}, a, (\rho, \varphi)} \right\rangle \\
 &= \frac{1}{a^3} \int_{-\infty}^{+\infty} \int_{-\infty}^{+\infty} \int_{-\infty}^{+\infty} f(\mathbf{m}) \psi^* \left(\frac{1}{a} \mathcal{R}_{\rho, \varphi}(\mathbf{m} - \mathbf{b}) \right) dx dy dz \\
 &= \int_{-\infty}^{+\infty} \int_{-\infty}^{+\infty} \int_{-\infty}^{+\infty} \hat{f}(\mathbf{k}) \hat{\psi}^* \left(a \mathcal{R}_{\rho, \varphi}(\mathbf{k}) \right) e^{j\mathbf{b}\mathbf{k}} dk_x dk_y dk_z
 \end{aligned}$$



Space slice of a 3d-morlet wavelet

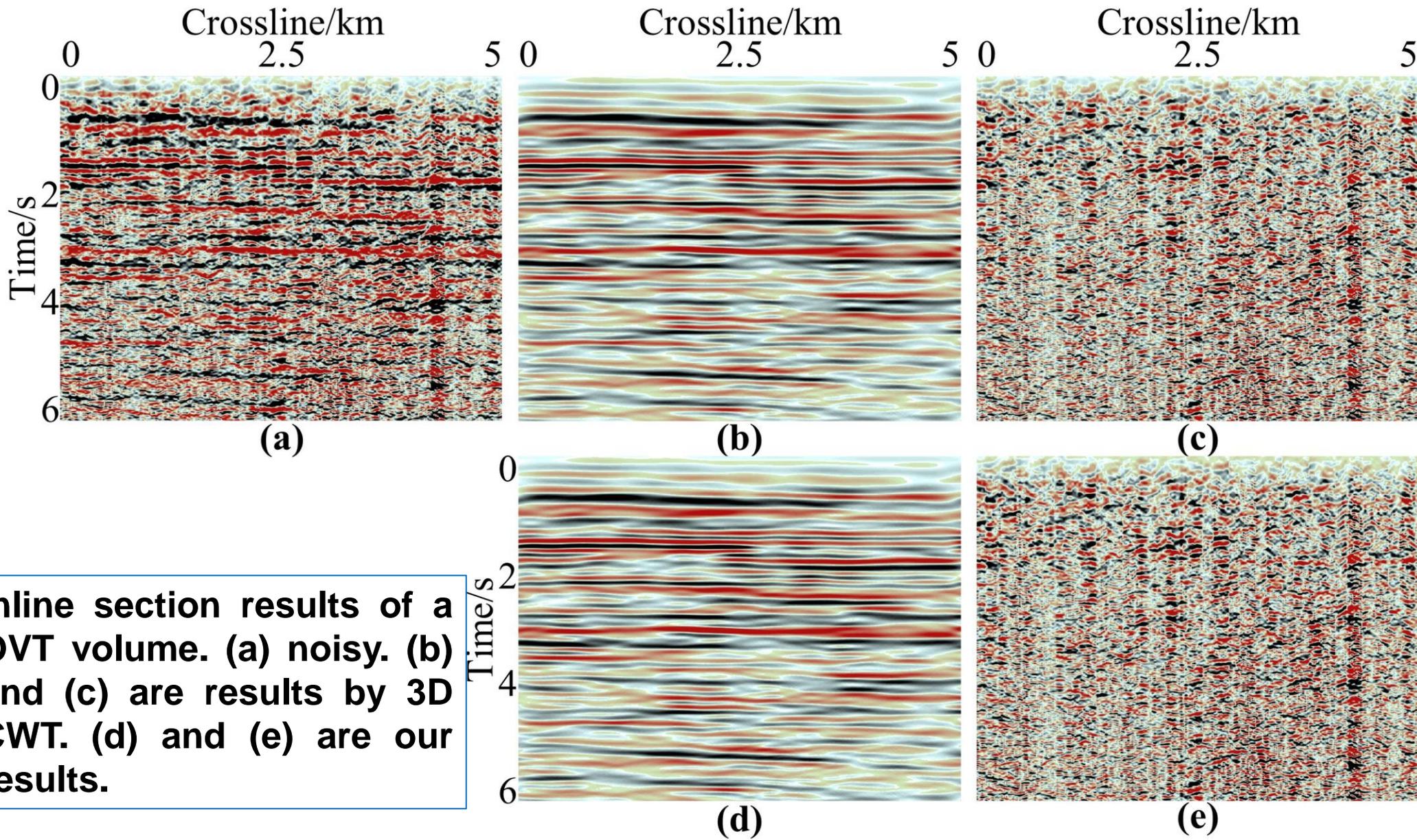
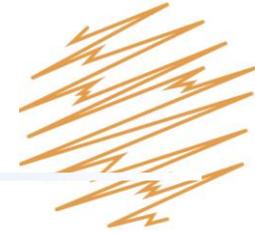
LOCATIONS



Locations of OVT volumes in offset-azimuth polar coordinates

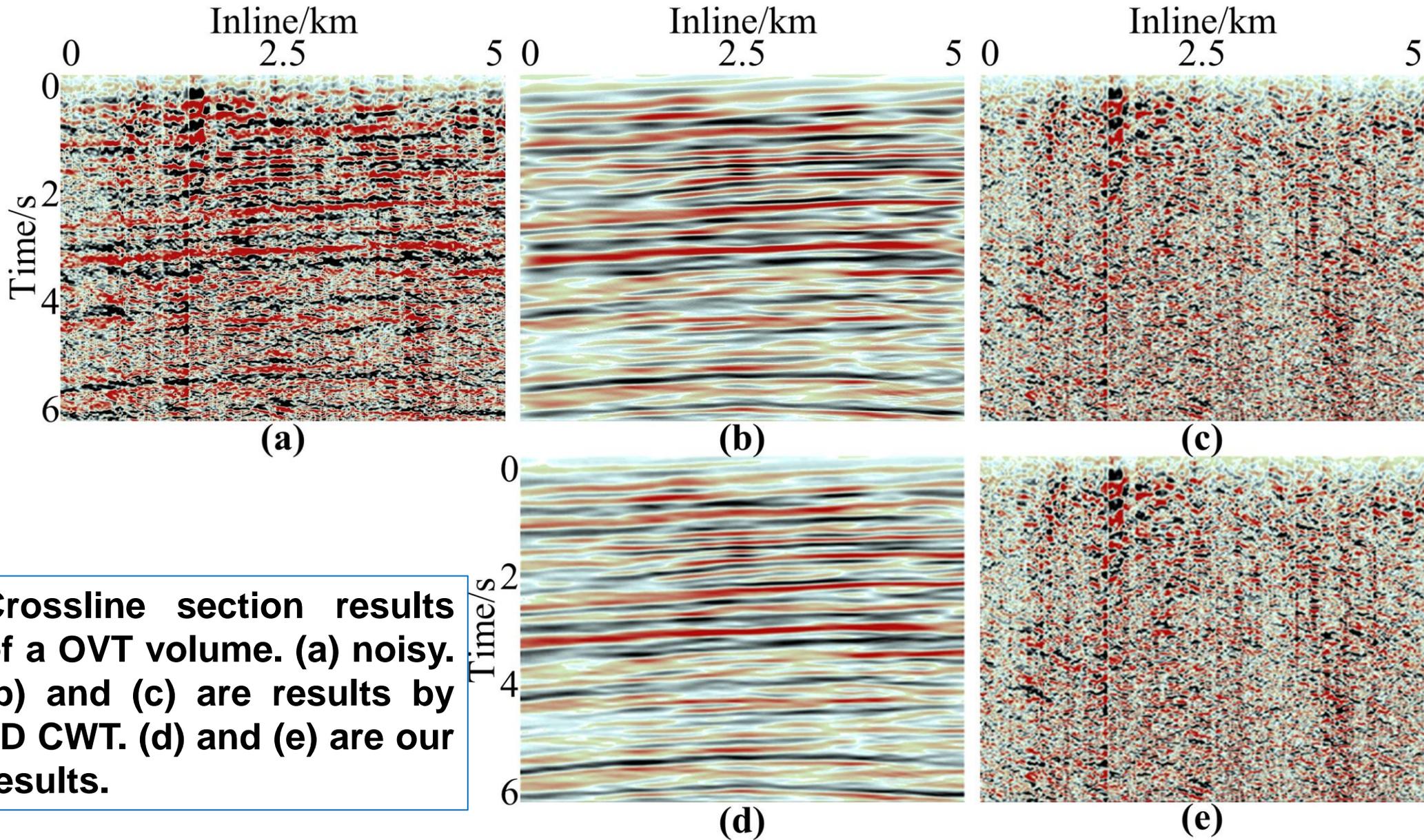
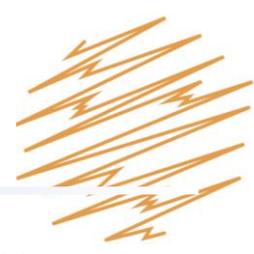


OVT RESULTS



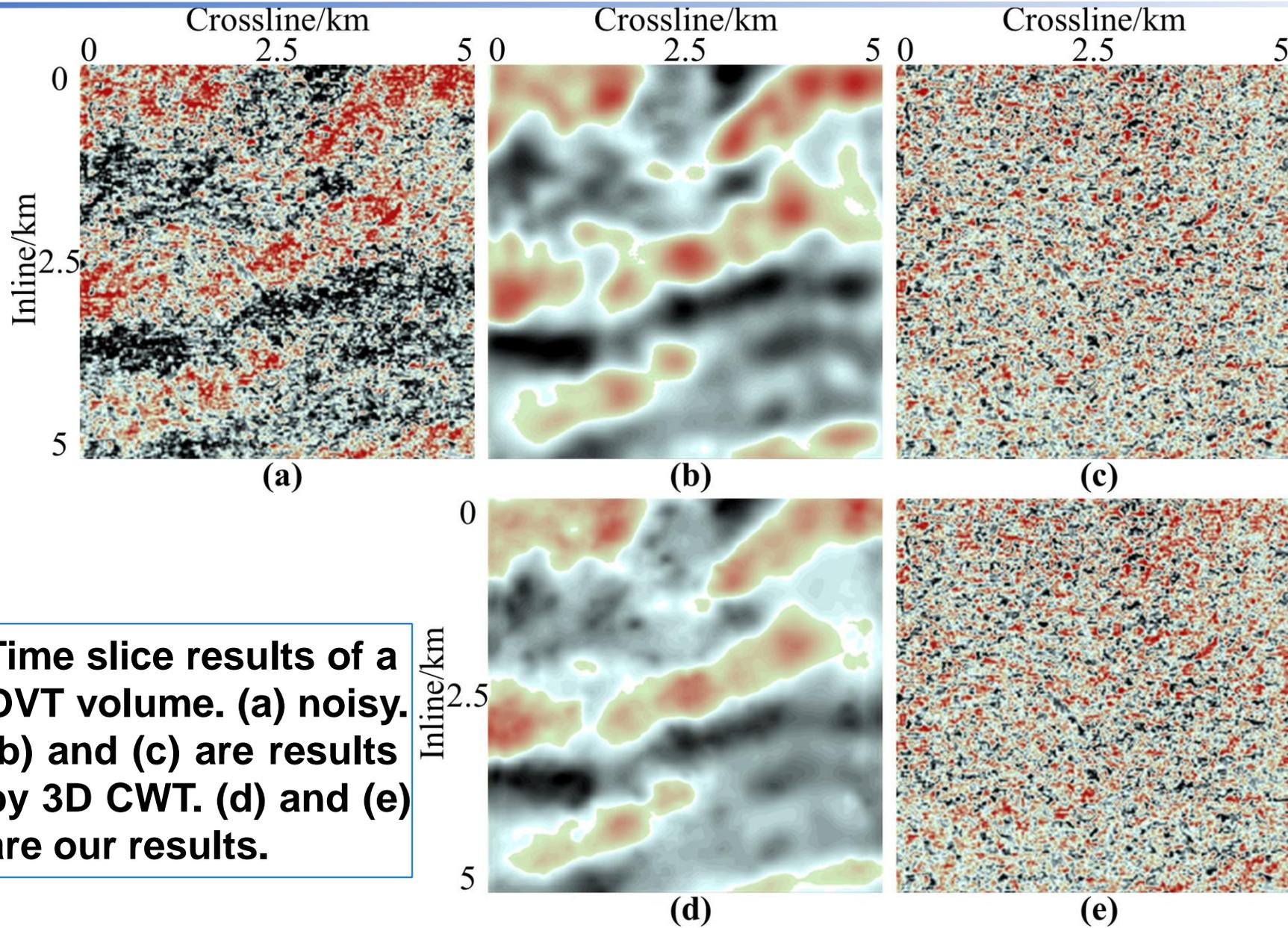
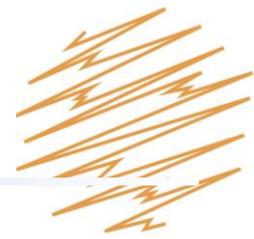
Inline section results of a OVT volume. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.

OVT RESULTS



Crossline section results of a OVT volume. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.

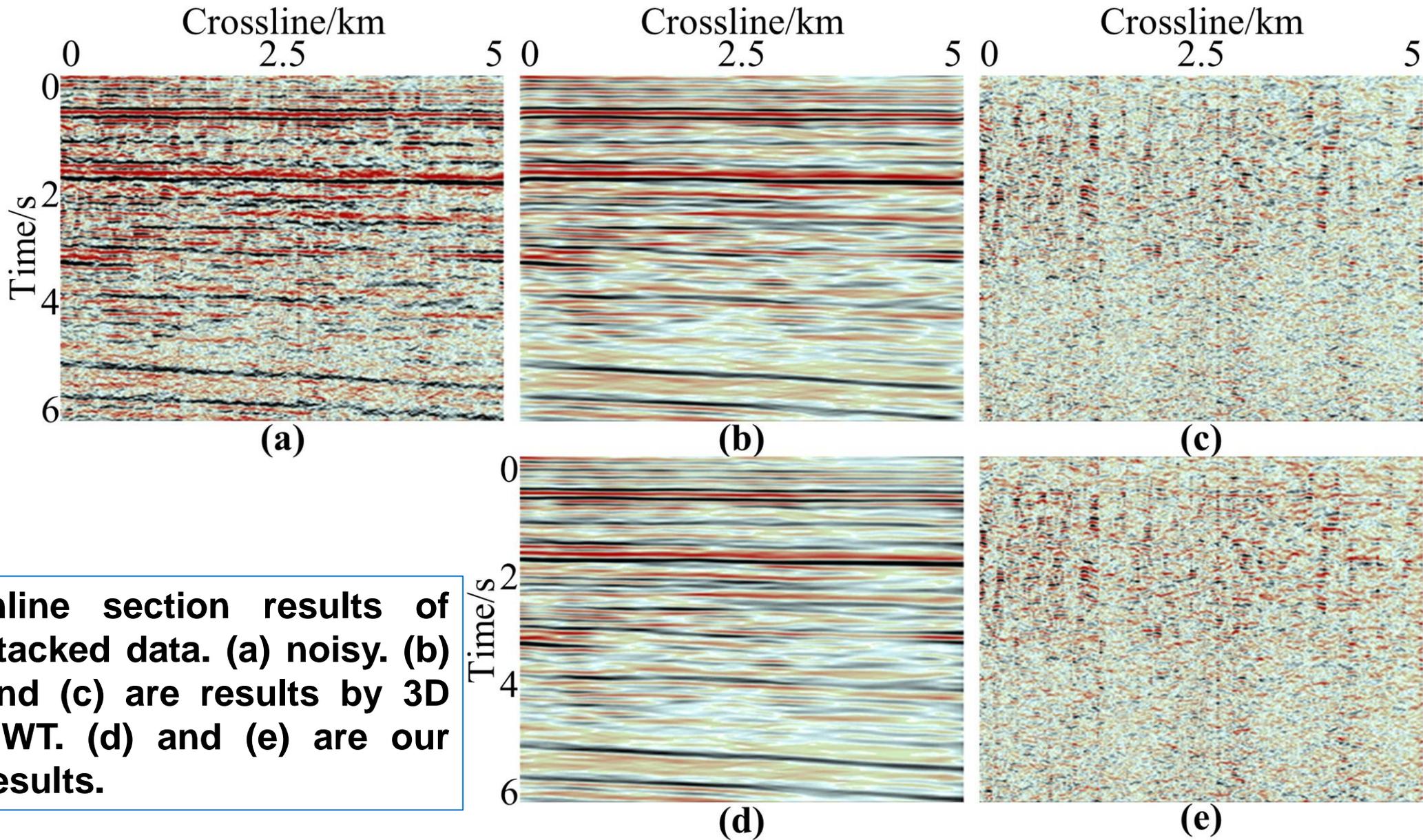
OVT RESULTS



Time slice results of a OVT volume. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.



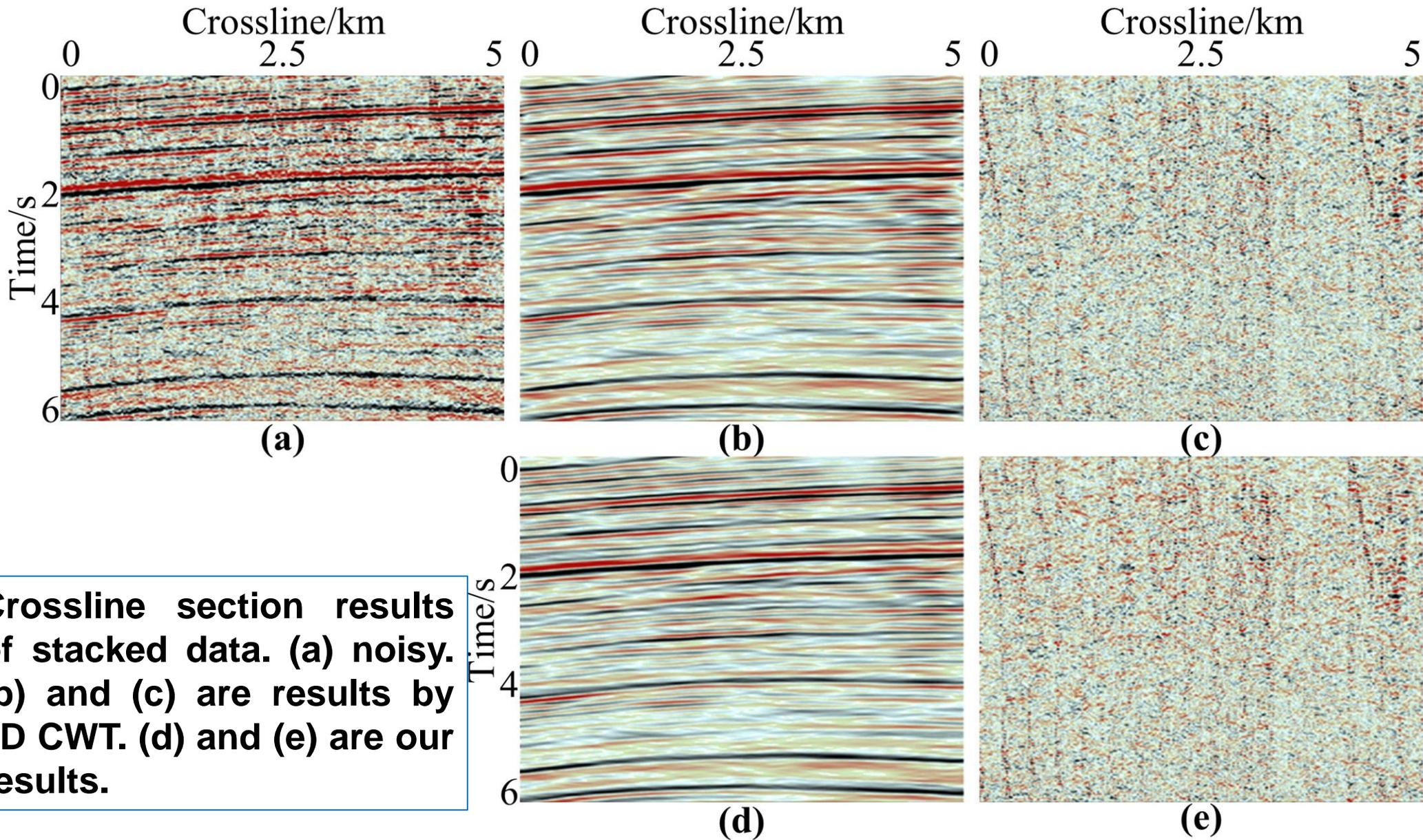
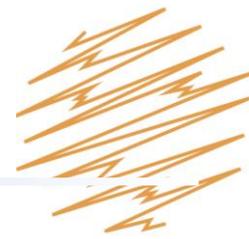
STACKED RESULTS



Inline section results of stacked data. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.

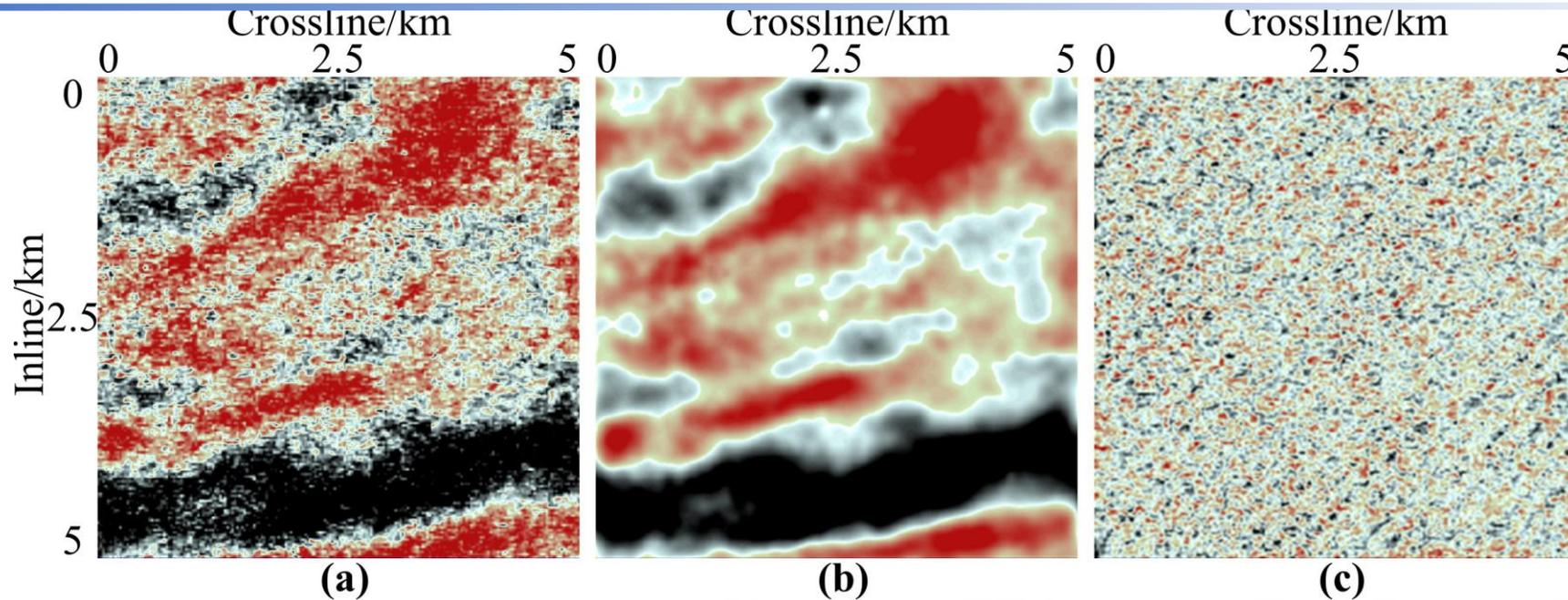
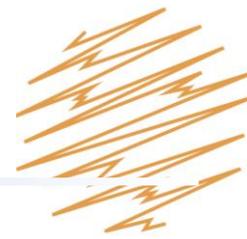


STACKED RESULTS

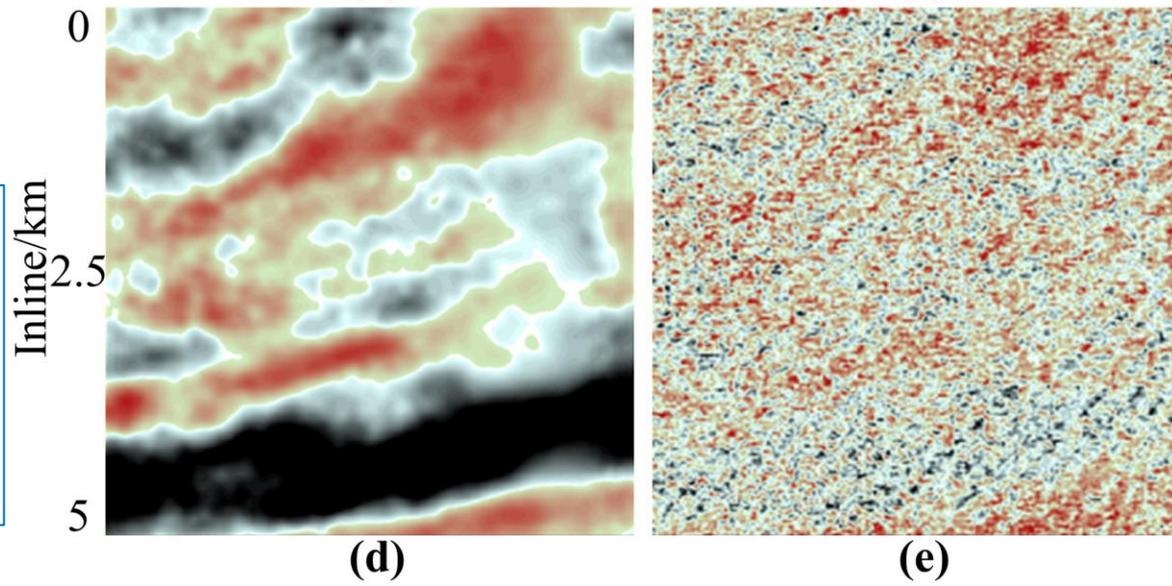


Crossline section results of stacked data. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.

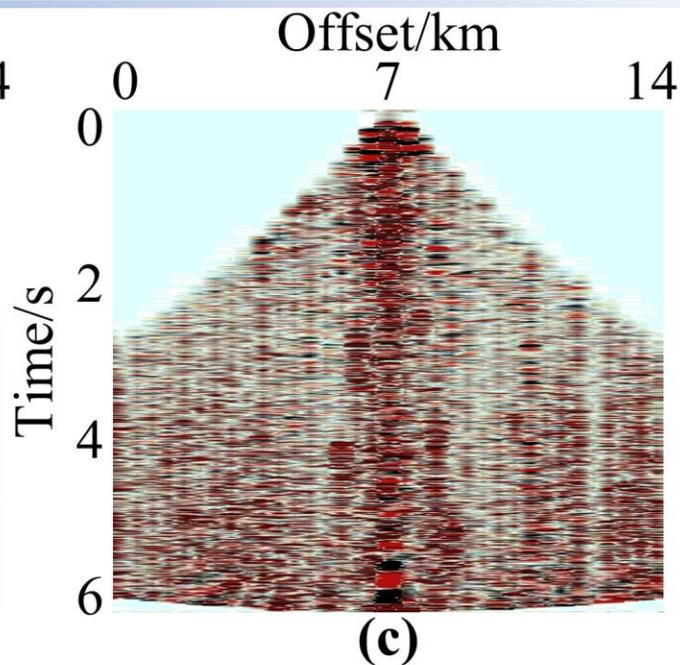
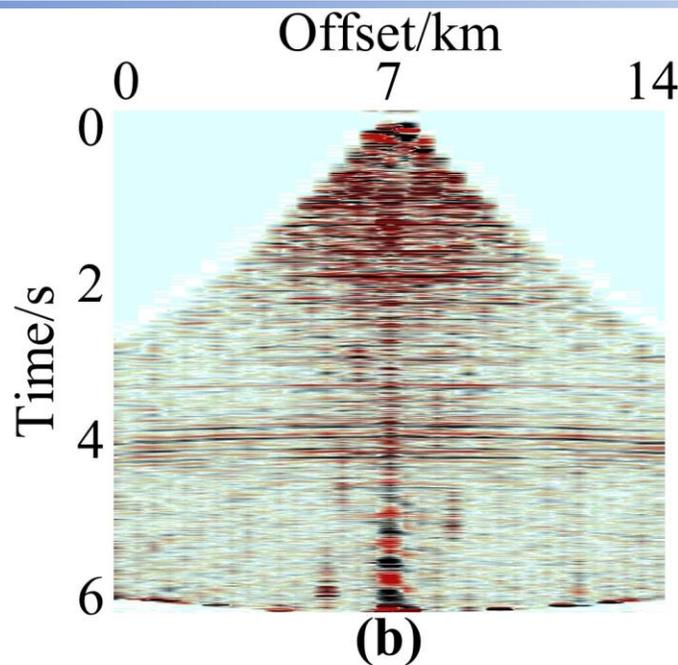
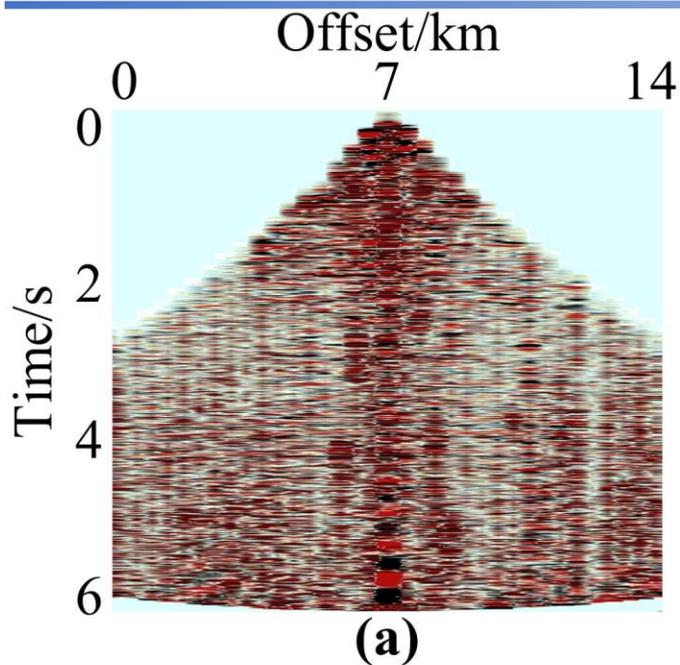
STACKED RESULTS



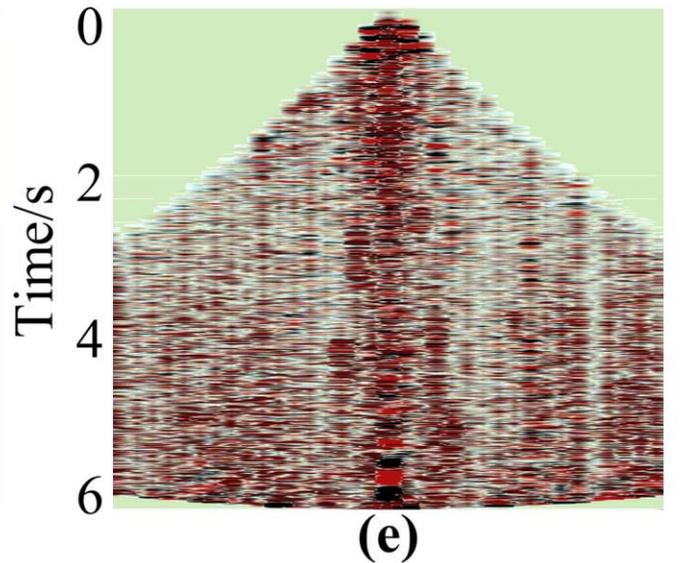
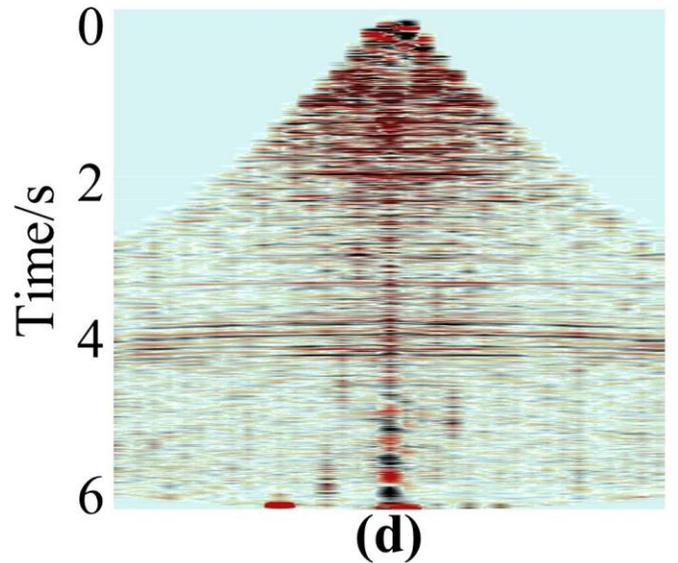
Time slice results of stacked data. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.



CMP RESULTS



Results of common mid-point gathers. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.





Cost time comparison

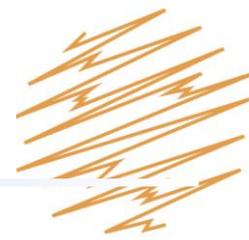


Table: Time consumption comparison.

	Training time	Test time for one OVT	Total time for 1260 OVTs
3D CWT	–	68.5 minutes	61 days
Our method	2 days	5.9 minutes	4.1 days

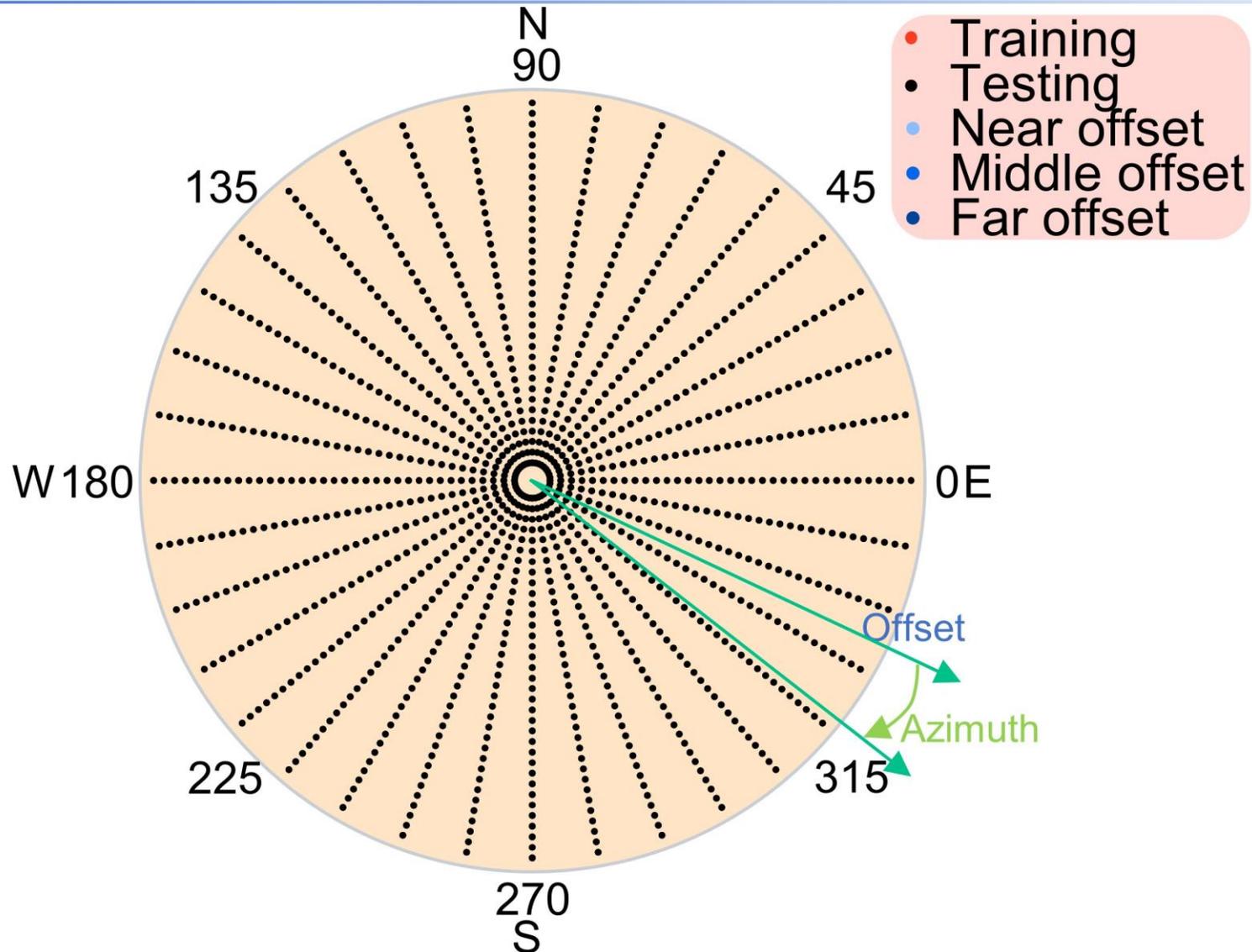
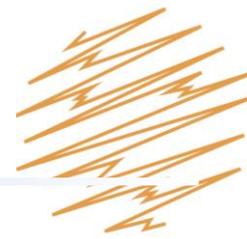


Middle-offset selection strategy



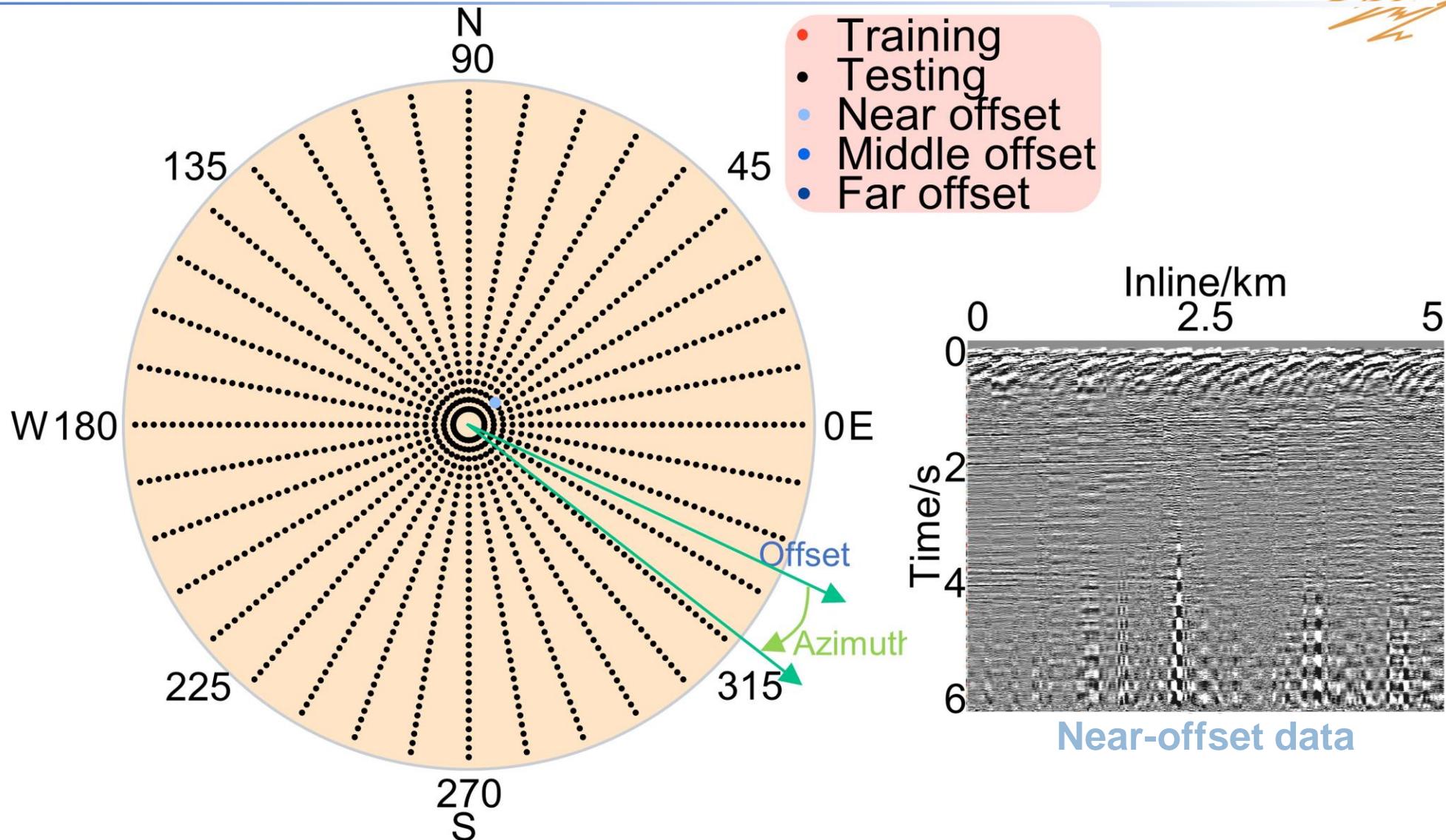
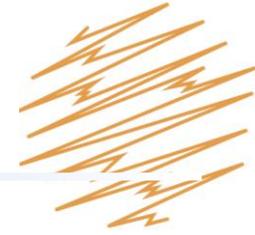
Can we further improve the denoising results?

Middle-offset selection strategy



Locations of OVT volumes in offset-azimuth polar coordinates

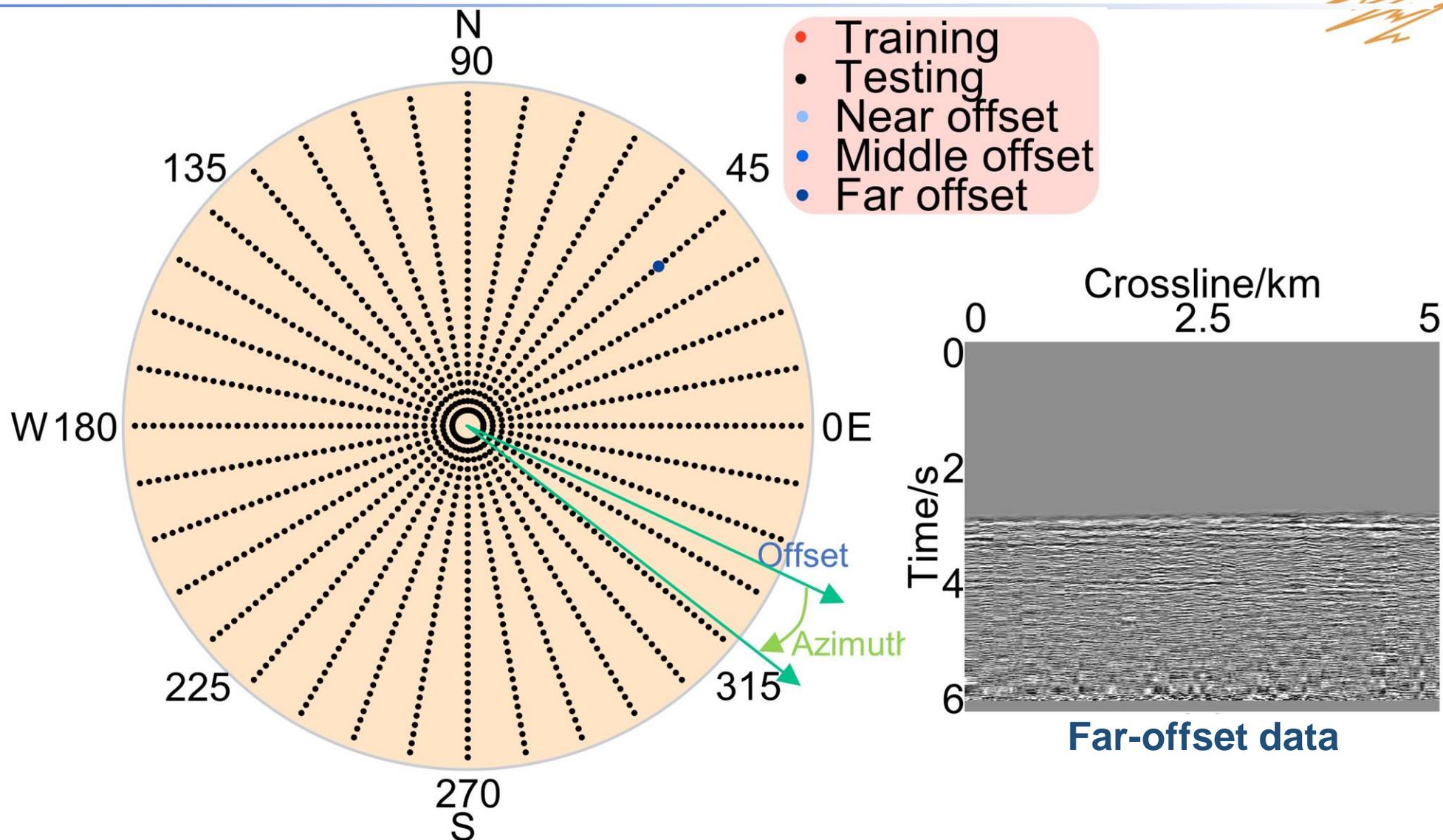
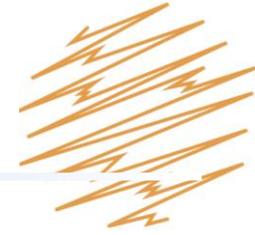
Middle-offset selection strategy



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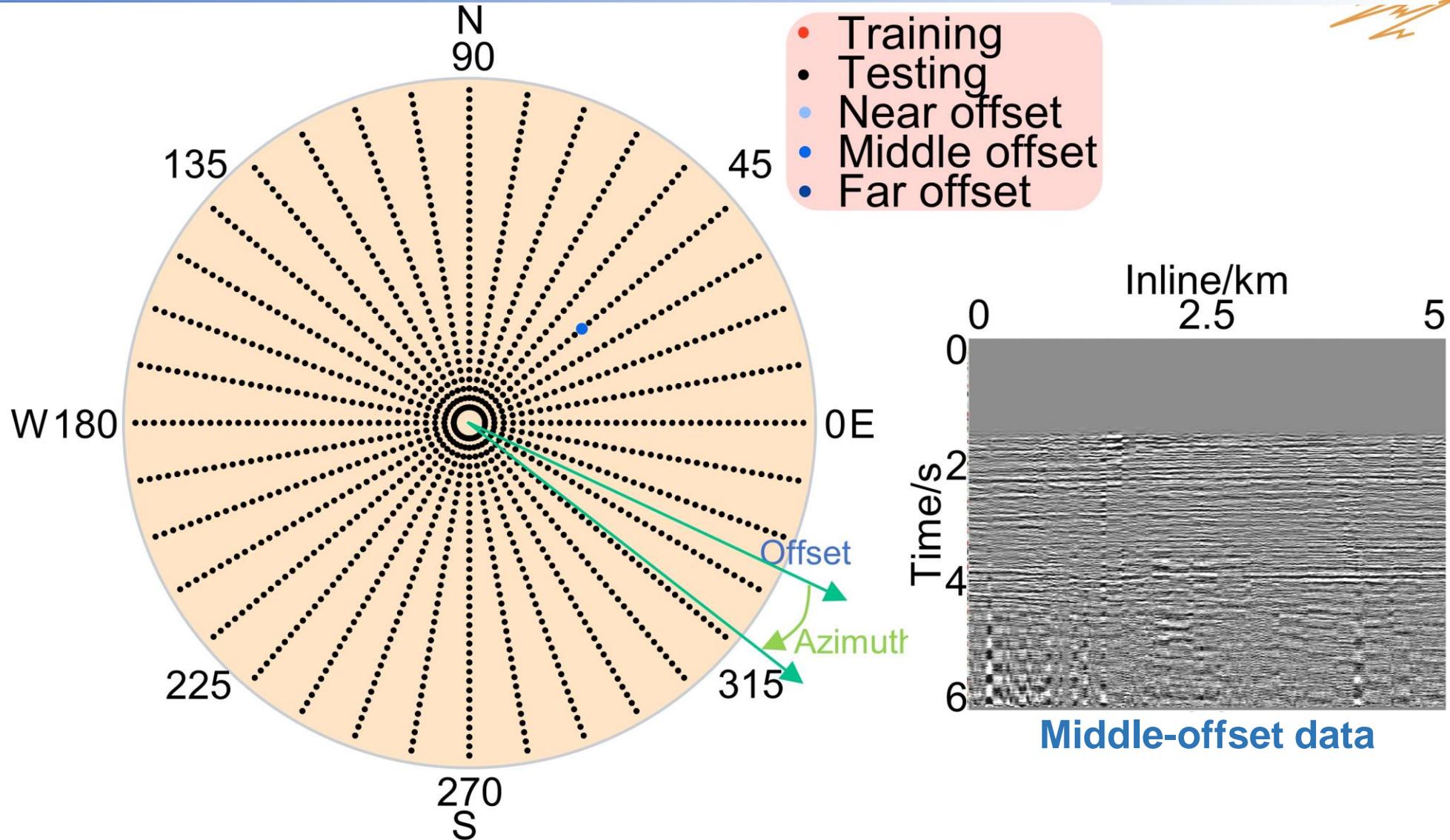
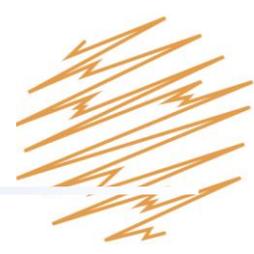


Middle-offset selection strategy



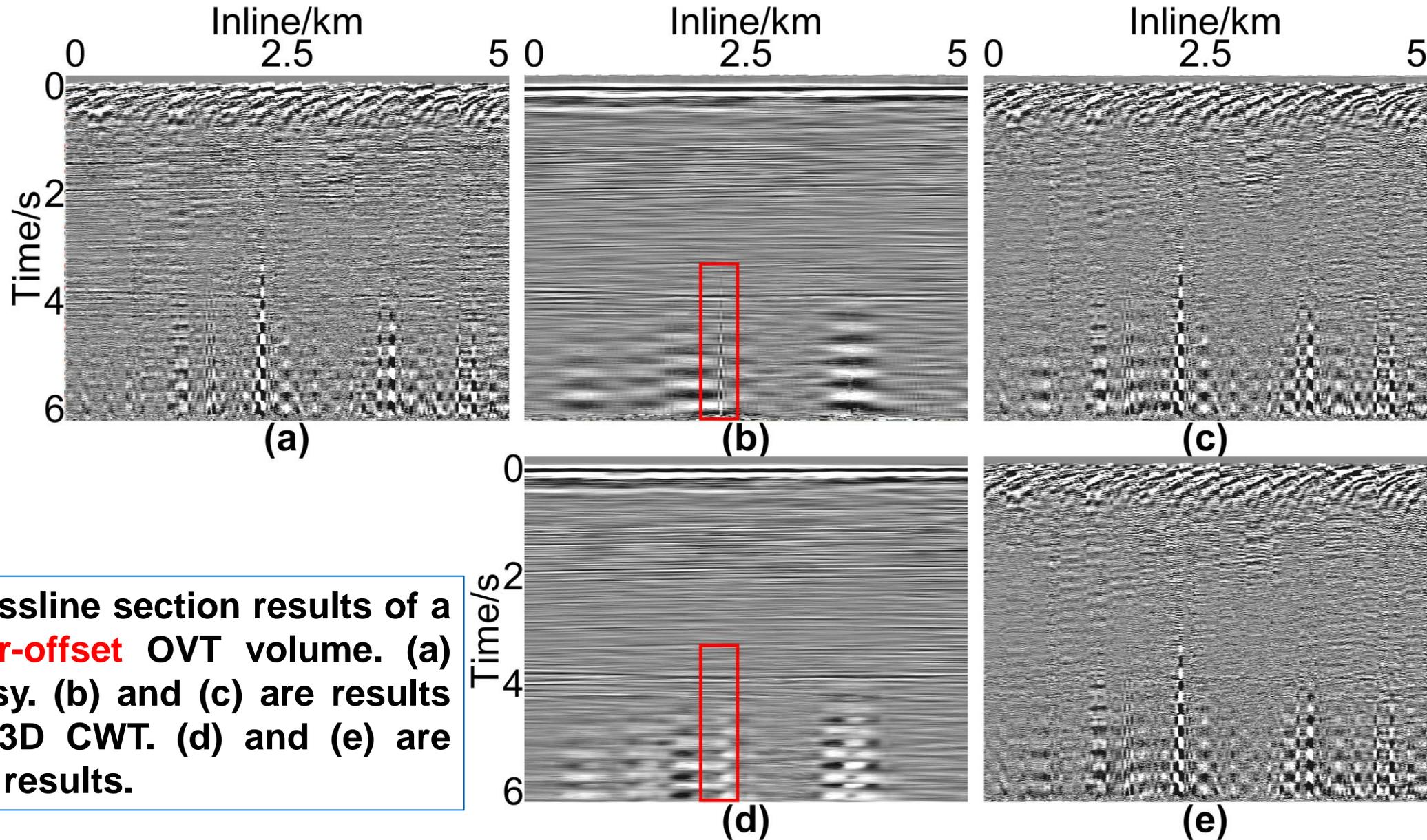
Locations of OVT volumes in offset-azimuth polar coordinates

Middle-offset selection strategy



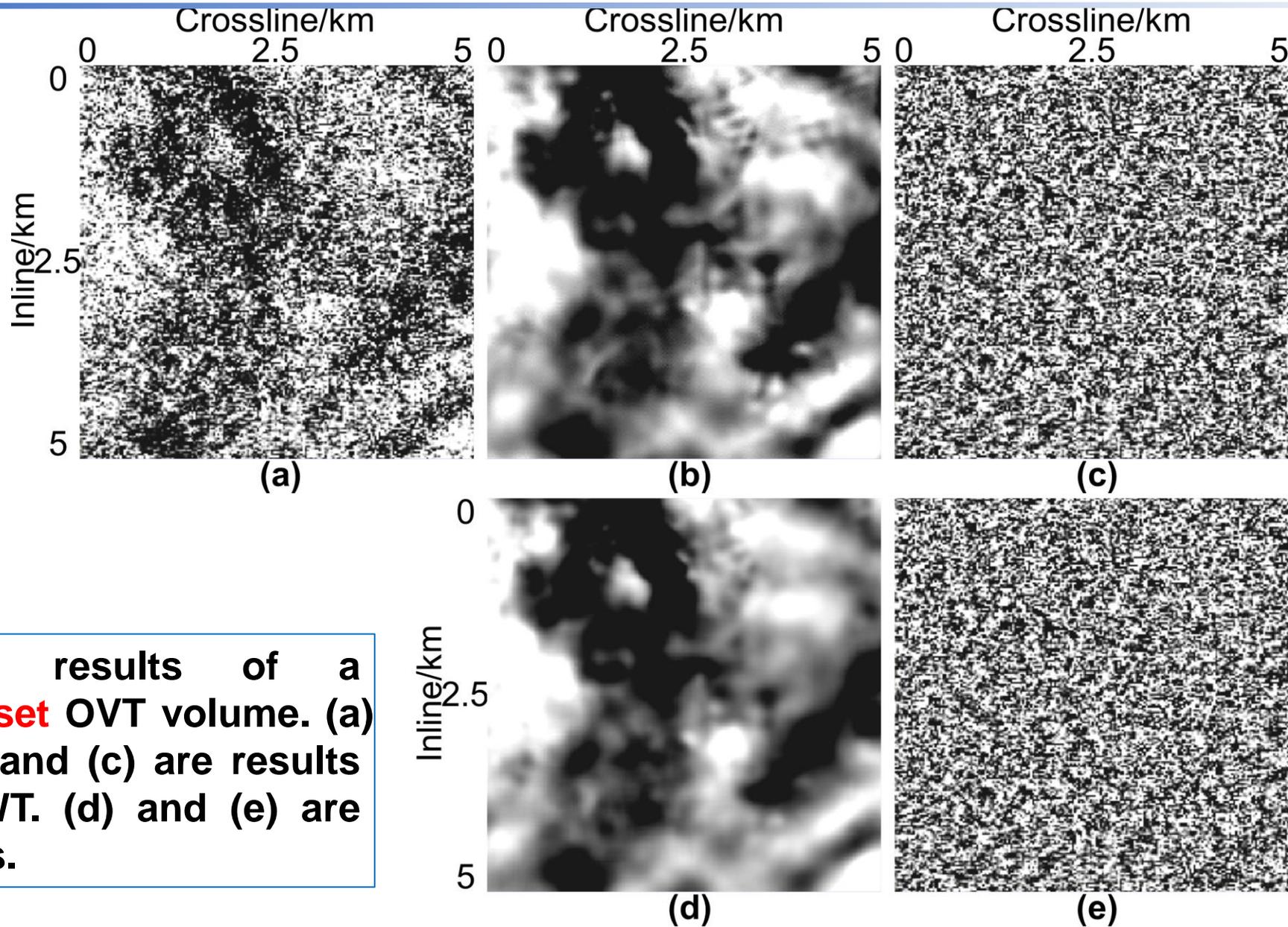
Locations of OVT volumes in offset-azimuth polar coordinates

OVT RESULTS



Crossline section results of a **near-offset** OVT volume. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.

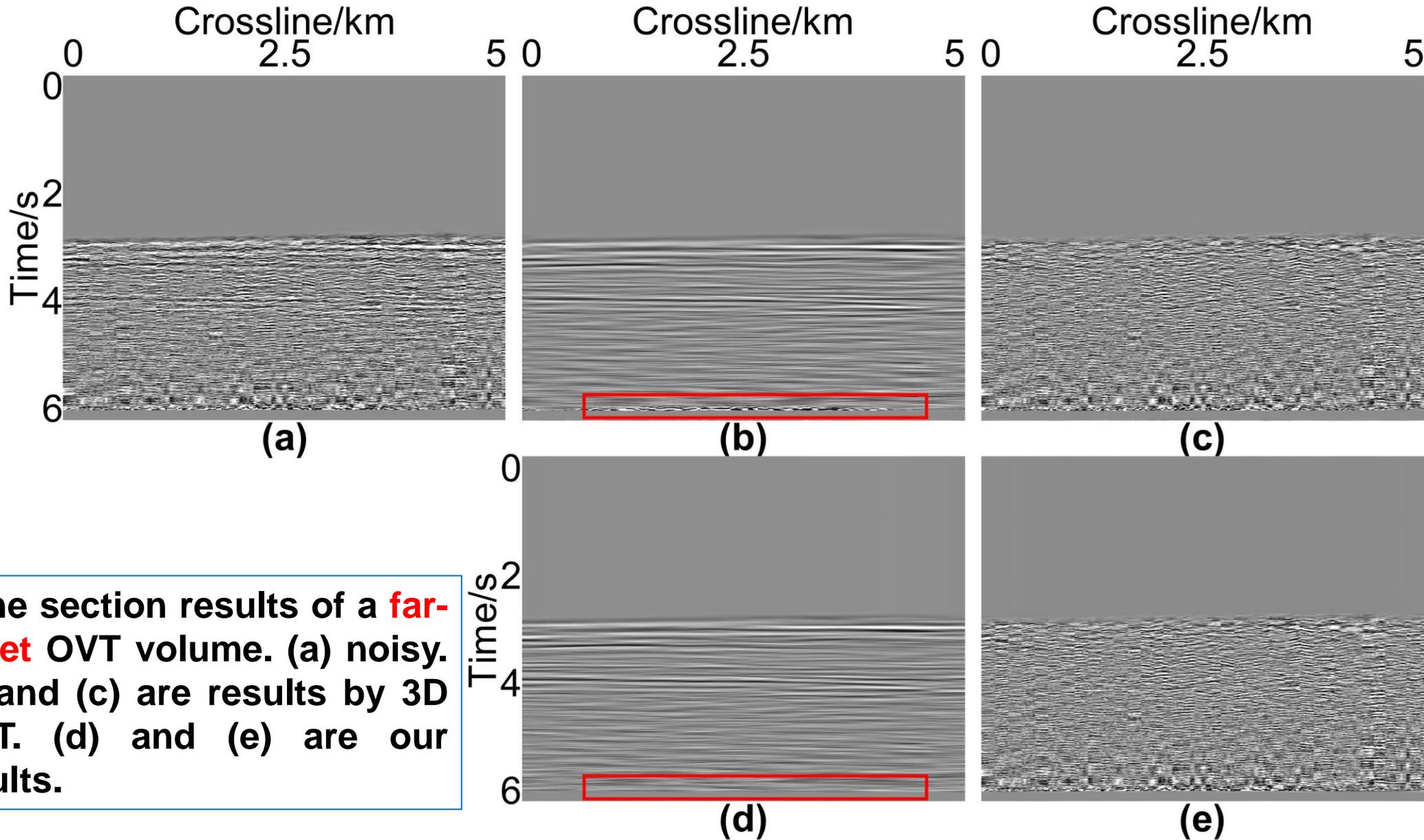
OVT RESULTS



Time-slice results of a **middle-offset** OVT volume. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.



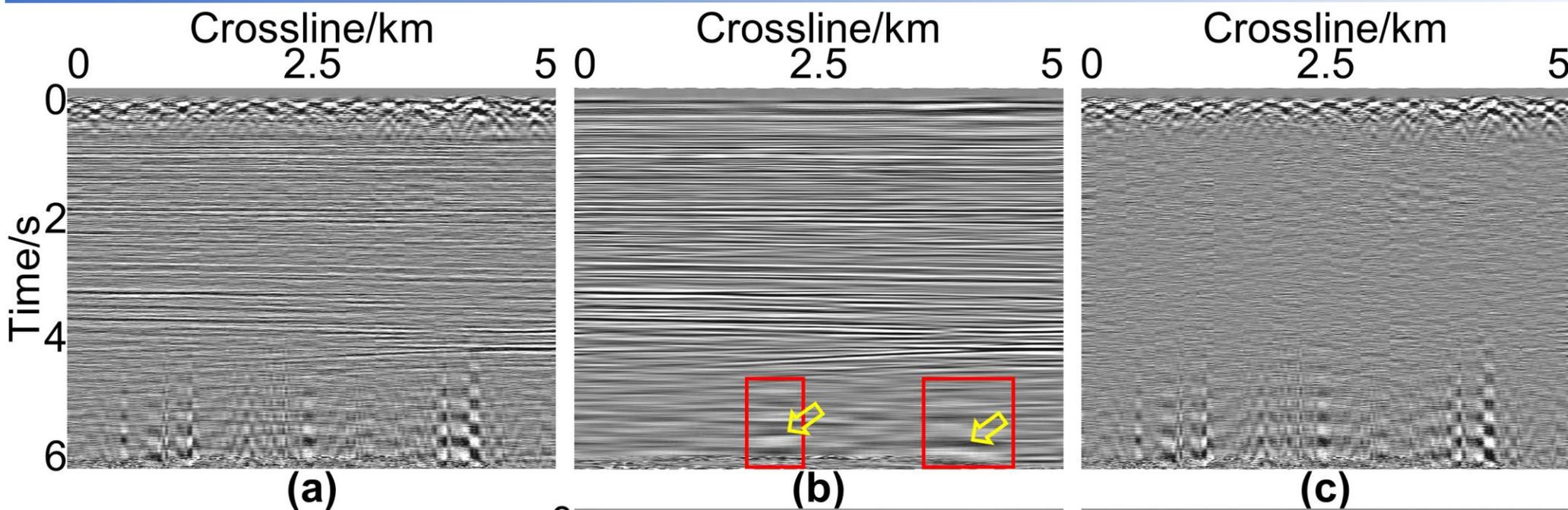
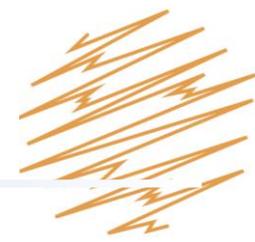
OVT RESULTS



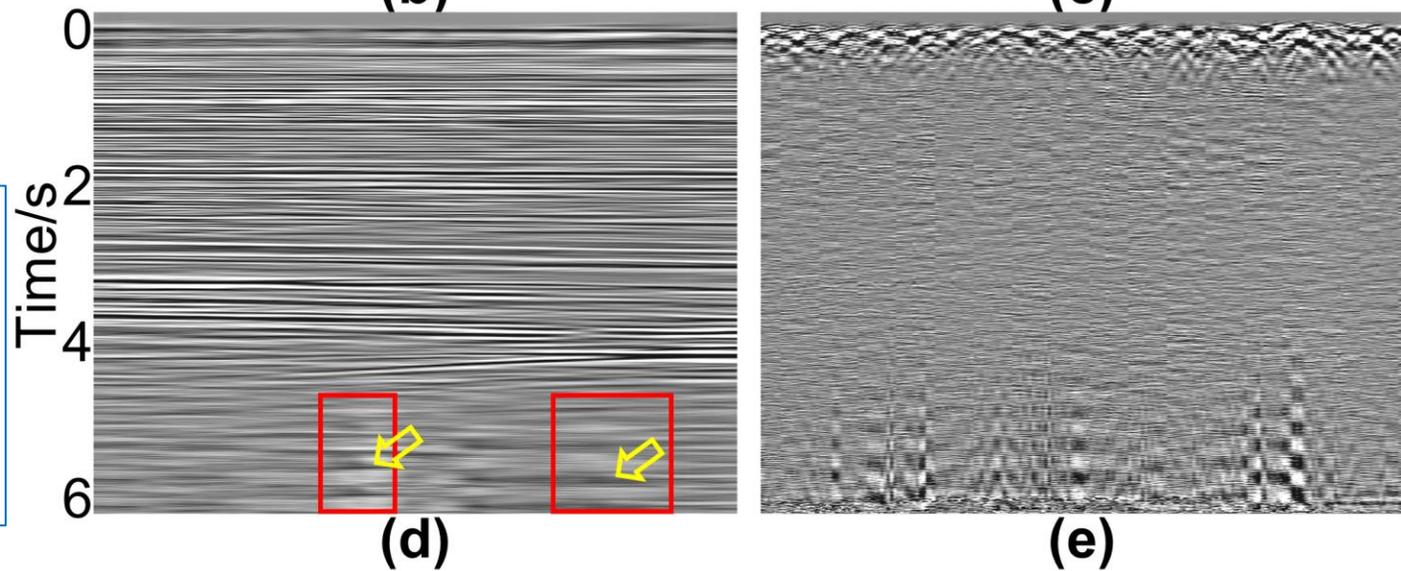
Inline section results of a **far-offset** OVT volume. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.



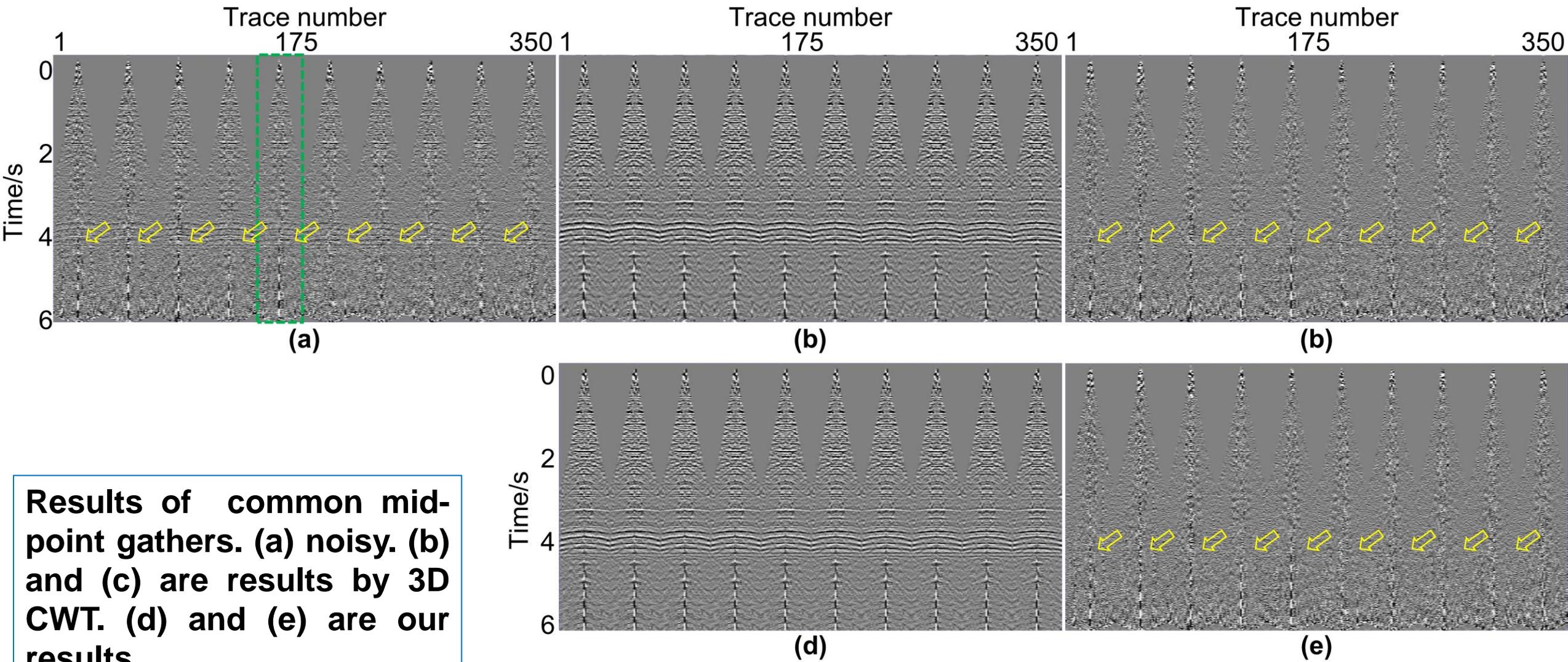
STACKED RESULTS



Inline section results of stacked data. (a) noisy. (b) and (c) are results by 3D CWT. (d) and (e) are our results.



CMP RESULTS





OUTLINE



- Introduction
- Model and network training
- Instances on Synthetic data and real Data
- Conclusion
- Acknowledgement



Conclusion

•We propose a prestack denoising method by combining the merits of deep learning and OVT partitioning techniques. In the OVT domain, the wavefield continuity and data consistency provide a conducive signal learning environment for the network. The massive amount of OVT gathers can make full use of the **high computational efficiency** of deep learning.



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- The **direct signal learning** is better than residual learning for strong scattered noise attenuation. The field results demonstrate that only a minimal number of OVT volumes can make the network obtain the ability to suppress the whole survey's noise.



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- The **direct signal learning** is better than residual learning for strong scattered noise attenuation. The field results demonstrate that only a minimal number of OVT volumes can make the network obtain the ability to suppress the whole survey's noise.
- Randomly selecting the **middle-offset OVT gathers** as the training volumes can get better results.



OUTLINE



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Acknowledgement

- **All the sponsors of SAIG for supporting our work.**



Contact Us

Thanks for listening!

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